N. M. BIL CONS. COMMISSION P. O. BOX 1980

HOBBS, NEW MEXICO 88240

1.0031 NEW MEXICO 88240

Form Approved. Budget Bureau No. 42-R1424

Form	9-33
Dec	1973

DEDARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE NMO 522659-A
DEPARTMENT OF THE INTERIOR	1 A m 1
	Curry Federal (Re-entry)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME
1. oil gas well other	
2. NAME OF OPERATOR	1
J. C. Williamson	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Antelope Ridge
P. O. Box 16, Midland, Texas 79702	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 22, T-23-S, R-34_E
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 12,049	Lea New Mexico
AT TOTAL DEPTH: P.B. 12,230'	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3417 KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3417 ND
TEST WATER SHUT-OFF	
FRACTURE TREAT	RE DUG
REPAIR WELL	(NOTE: Report results of multiple completion are
PULL OR ALTER CASING [change on Form 9–330.)
MULTIPLE COMPLETE [] []	TA TA
CHANGE ZONES [X] ABANDON* T	
(other) (Re-Entry well)	33 VE 0
17 DECORDE PROPOCED ON COMPLETED OPERATIONS (OL. 1. 1.	
 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di 	rectionally drilled give subsurface locations and
measured and true vertical depths for all markers and zones pertinen	t to this work.)*
8-1-83 Set Plug @ 12,230' w/10' of cement	on top.
Perf 12,049' to 12,132'. 10 shots.	Acidize w/6000 gals 3½ BPM @
5600#, 500# salt and 10 ball sealer	s. Ball out. Pressure to 7500#,
Release and finsihed acid job, ISDP	6000# 15 minute. 2600# and 15 minute
2000#. Swab well in and start testing. Initial	flow 1.5 MMCF on 1/2" choke.
Tubing pressure 400#.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
	8/20/93
THE CHYMEET	DATE 8/29/83
(This space for rederar or state offi	ACCEPTED FOR DECOED
APPROVED BY TITLE	DATE DATE
SUBJECT OF METHORIC, IT ANT.	(N/./

AUG 3 0 1983