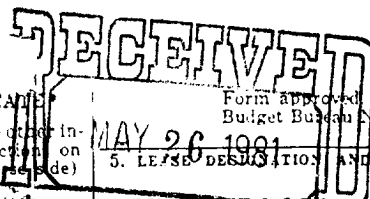


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
struction on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

OIL CONSENSUS 0552856

6. LEASE/UNIT/STATE/INDIAN TRIBE NAME

SANTA FE

7. UNIT AGREEMENT NAME

8. PARTY OR LEASE NAME

Curry Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Antelope Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 22, T23S, R34E

12. COUNTY OR
PARISH

13. STATE

Lea New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Estoril Producing Corporation

3. ADDRESS OF OPERATOR

11th Floor, Vaughn Bldg., Midland, Tx 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660' FEL and 1980' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

U.S. GEOLOGICAL SURVEY

PETER W. CHESTER

MAR 11 1981

15. DATE SPUDDED 5-15-80 16. DATE T.D. REACHED 9-10-80 17. DATE COMPL. (Ready to prod.) 1-13-81 18. ELEVATIONS (DF, RES. RT, GR, ETC.)* 3435 GP 19. ELEV. CASINGHEAD 3417 GP

20. TOTAL DEPTH, MD & TVD 13,640 21. PLUG, BACK T.D., MD & TVD 12,882 22. IF MULTIPLE COMPL., HOW MANY* ----- 23. INTERVALS DRILLED BY 0 - TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Strawn - 12,050 - 12,200'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/CDL/GR, Bond

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.50#	639'	17-1/2	650 sx Class C, 2% CaCl	
10-3/4	51#	5111'	12-1/4	220 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
7-5/8		11,800	1300	
5-1/2	11,363	13,615	170	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2	11,350'	11,350'

31. PERFORATION RECORD (Interval, size and number)

Strawn - 12049,051,052,053,058,060,
12122,23,23,25,27,29,30,
12177,78,80,82,86,87,94,96

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12050-12200	15,000 gals. acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flooding, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-27-81		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-20-81	14-1/4	15/64	————→	50	2471	none	49/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
5285	Pkr.	————→	100	4947	none	57°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Allen Jarred

35. LIST OF ATTACHMENTS

Logs to be furnished & DST

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Bruce C. Monroe

TITLE

Superintendent

DATE

3-10-81