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U.S.U.B.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Estoril Producing Corporation

Address
Suite 1120, Vaughn Building, Midland, Texas 79701Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name Curry Federal Well No. 1 Pool Name, Including Formation Antelope Ridge (Strawn) Kind of Lease State, Federal or Fee Federal Lease No. 1

Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East
Line of Section 22 Township 23-S Range 34-E, NMPM, Lea Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Southern Union Refining Company Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg., Dallas, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg., Dallas Tx. 75270
If well produces oil or liquids, give location of tanks. Unit I Sec. 22 Twp. 23S Rge. 34E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☐ Gas Well ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Re
Date Spudded 5/15/80 Date Compl. Ready to Prod. 2/26/81 Total Depth 13409 P.B.T.D. 13409 12,882
Elevations (DF, RKB, RT, GR, etc.) 3417 KB Name of Producing Formation Strawn Top Oil/Gas Pay 12035 Tubing Depth 12966
Perforations Strawn 12,048 - 12197 Depth Casing Shoe 11900

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	639	650 Class "C"
12-1/4"	10-3/4"	511	220 Class "C"
9-5/8"	7-5/8" 2-3/8"	11,800 11901	2500 Class "C"
6-1/2"	5" 2-7/8"	Liner 12966	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)
Producing Method (flow, pump, gas lift, etc.)
Date First New Oil Run To Tanks Date of Test
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 4947 Length of Test 12.5 hr. Bbls. Condensate/MMCF 100.3 Gravity of Condensate 59.0
Testing Method (psig, back pr.) Back pr. Tubing Pressure (shut-in) 6477 Casing Pressure (shut-in) (shut-in) Choke Size 15/64

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Agent for Estoril Producing Corporation
(Title)

OIL CONSERVATION DIVISION

APPROVED

BY

Leslie A. Clements
TITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi-
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for a
able on new and recompleted wells.

OIL CONSERVATION DIV.

APR 13 '81

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