

N.M.O.C.D. COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See either front or back cover for instructions)

BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

NM 0552659-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP. RESVR. ☐ Other Multi completion		8. FIRM OR LEASE NAME	
3. NAME OF OPERATOR		Curry Federal	
4. ADDRESS OF OPERATOR		9. WELL NO.	
Suite 1120 Vaughn Building, Midland, Texas 79701		1	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		10. FIELD AND POOL, OR WILDCAT (Straw Antelope Ridge)	
At surface 1980' FSL and 660' FEL of Section 22		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below		Section 22	
At total depth Same		T-23-S R-34-E	
14. PERMIT NO.		12. COUNTY OR PARISH	
DATE ISSUED		Lea	
15. DATE SPUDDED		13. STATE	
5/15/80		New Mexico	
16. DATE T.D. REACHED		19. ELEV. CASINGHEAD	
9/11/80		3436 K-B	
17. DATE COMPL. (Ready to prod.)		20. TOTAL DEPTH, MD & TVD	
2/27/81		13409	
18. ELEVATIONS (DS, EKB, RT, GR, ETC.)		21. PLUG, BACK T.D., MD & TVD	
3436 K-B		12882	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
Two		Rotary Tools	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		Cable Tools	
Strawn 12178 - 12002		Surf - TD	
Morrow 13178 - 13239		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		NO	
DL, MLL, CDL, CAL, GR.		27. WAS WELL CURED	
28. CASING RECORD (Report in accordance with U.S. Geological Survey Form 100-10)		No	
Casing Size		Amount Filled	
Weight, LB./FT.		None	
Depth Set (MD)		None	
Hole Size		None	
Cementing Record		None	
13-3/8"		650 sax Class "C"	
10-3/4"		220 sax Class "C"	
7-5/8"		2500 sax Class "C"	
5-1/2"		Liner	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Backs Cement*		ST 2-3/8"	
Screen (MD)		11901	
5-1/2"		11353	
13615		#1 11238	
170 UH		M 2-7/8"	
--		12966	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Strawn: 12,048 - 12197		Depth Interval (MD)	
Morrow: 13,292, 12,294, 95, 96, 97, 98, 99, 13,300, 01, 02, 03, 06, 07, 08		Amount and Kind of Material Used	
		12035-12195	
		15,000 gals. 15% acid	
		12195-12855	
		500 gas. 7-1/2% acid	
		13325-13425	
		250 gas. 7-1/2% acid	
		11365-13426	
		2000 gas. 10% acid	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
Date First Production		Well Status (Producing or shut-in)	
2/26/81		St. Flowing M-SI	
Production Method (Flowing, gas lift, pumping—size and type of pump)		35. LIST OF ATTACHMENTS	
Flowing		Sold to Gas Company of New Mexico	
Date of Test		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
1/20/81		Agent for	
Hours Tested		Estoril Producing Corporation	
12.5		DATE 4/6/81	
Choke Size			
15/8/64"			
Prod'n. for Test Period			
Oil—BBL.			
52.2			
Gas—MCF.			
2576.5			
Water—BBL.			
-0-			
Gas-Oil Ratio			
49300/1			
View, Tubing Press.			
Casing Pressure			
None			
Calculated 24-Hour Rate			
Oil—BBL.			
100.3			
Gas—MCF.			
AOF 13.2 MMCF			
Water—BBL.			
None			
Oil Grav./API (60°F.)			
590 API			
37. TEST WITNESSED BY			

* (See Instructions and Spaces for Additional Data on Reverse Side)

