1a. TYPE OF WORK

b. TYPE OF WELL

23

COPY TO O. GIBGET IN TRIPL

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

		DEP	ARTMEN	TED STAT T OF THE OGICAL SUI	INTER	,	reverse side		5. LEASE DESIGNATION AND SERIAL NO. NM 0552659-A
APPLICA ¹	TION I	FOR	PERMIT	TO DRILL	, DEEPE	N, OR	PLUG BA	CK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
TYPE OF WORK	DRILL	KX		DEEPE	۷ 🗆	Р	LUG BACK		7. UNIT AGREEMENT NAME
TYPE OF WELL VELL NAME OF OPERAT	GAS WELL POR	KX	OTHER		S1N 208	GLE XX	MULTIPLE ZONE		8. FARM OR LEASE NAME CURRY FEDERAL

NO.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

OIL	GAS WELL	OTHER		SINGLE ZONE	ХX	MULTIPLE Zone		S. FAB	M
2. NAME OF OPERATOR								İ	C
	ESTORIL	PRODUCING	CORPORATION					9. WE	LL
3 ADDRESS OF OPERATOR							1		

SUITE 1120, VAUGHN BUILDING, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

1980' FSL AND 660' FEL OF SECTION 22 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE®

20 MILES SOUTHWEST OF EUNICE, NEW MEXICO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 660' 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

320 19. PROPOSED DEPTH 13,500

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

N. MEX. 320

10. FIELD AND POOL, OR WILDCAN INDESIG.

ANTELOPE RIDGE-MORROW GAS

SEC.22, T.23 S.,R.34 E.

12. COUNTY OR PARISH | 13. STATE

20. ROTARY OR CABLE TOOLS ROTARY

LEA

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3417 GR

22. APPROX. DATE WORK WILL START* FEBRUARY 1, 1980

				<u>.</u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48# H-40	600	Circulate W La U La
12-1/4"	10-3/4"	51# N-80	5100	Circulate 2 1000
9- 5/8"	7-5/8"(liner)	33.7&39# N-80	11,900	Circulate JAN 8 1980
6-1/2"	5" (liner)	18# N-80 ¹	13,500	Circulate II S GEOLOGICAL SUE

u. S. GEULUGICA**L SURVE**Y HOBBS, NEW MEXICO

SEE ATTACHED FOR:

SUPPLEMENTAL DRILLING DATA (including additional

information concerning 7-5/8" liner)

BOP SKETCH

SURFACE USE AND OPERATIONS PLAN

GAS IS NOT DEDICATED

An application is being filed with the New Mexico Oil Conservation Division for approval of this unorthodox location

R-6269 NSL

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed Arth	her Straw ur R. Brown	THE -	Agent for Estoril Producing Corp.	DATE January 7, 1980
- -	eral or State office use)			
PĒRMIT NO.	A DDD () /50		APPROVAL DATE	
APPROVED BYCONDITIONS OF APPRO	APPROVED	TITLE _		DATE
1	44000			

382° 76°

C.35, L.W MEXICO

RECEIVED

MAY 6 1980

OIL CONSERVATION DIV