

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-84729

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Cuervo Federal

9. WELL NO.

#1 ~~555-433~~

10. FIELD AND POOL, OR WILDCAT

Diamondtail Delaware

11. SEC., T., R., M., OR BLS. AND
SURVEY OR AREA

Sec. 14 T23S R32E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER Convert to Salt Water Disposal

2. NAME OF OPERATOR

Strata Production Company

3. ADDRESS OF OPERATOR

700 Petroleum Bldg., Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

API #30-025-26844

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3705' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Salt Water Disposal

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SWD-433

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

08/08/91-RU Real Well Service. No pressure on tbg or csg. TOH w/280 jts 2 7/8" J-55 tbg. RU HLS & TIH w/csg guns. Perf 3 holes @ 6140' & 5350'. TOH w/guns. Nipple up BOP.
08/09/91-Halliburton on location. TIH w/7 5/8" cement retainer. RU & pump through retainer & break circ. Set retainer @ 6097'. Cement w/150 sx C1 "H" cement. Sting out of retainer & TOH. SD
08/12/91-PU 6 1/8" bit, bit sub & 4 collars. TIH w/tbg. Tag top of cement @ 2470'. Drlg. cement to 2981'. Circ. hole & SD.
08/13/91-Commence drlg cement. Fall out of cement @ 3028'. Clean out to 3096'. Found split in tbg @ 4100'. Tag up on cement retainer. TOH & stand collars back. SD
08/14/91-TIH w/tbg & tool. Sting into retainer. Test tbg to 2000# OK. Cement w/ 150 sx C1 "P" w/ 3/10% Halad 9. Had good circ. across perf. Sting out of retainer. WOC
08/15/91-Go in hole w/ 6 3/4" bit, bit sub & 4 3/4" collars. Tag top of cement @ 6079'. Pressure test csg. Pump 3 BPM. @ 350#. TOH w/ tbg. Stand collars back & prep. to squeeze holes @ 5350'. SD
08/16/92-RU Halliburton; TIH w/ 7 5/8" retainer; Set retainer @ 5328'. Squeeze perfs. @ 5350' w/ 150 sx C1 "P" & 3/10% Halad-9. Walk squeeze to 1400# Sting out of retainer.
08/17/92-TIH w/ 6 3/4" bit, bit sub & 4-4 3/4 collars. Tag top of cement @ 5321'. Drlg. cement retainer. PU and circ. hole clean. SD
08/18/92-Drlg last of cement 5431'. Circ. down to 6097'. Test csg. to 750# for 15 min. Lost 10#. Good test. TOH w/ bit, bit sub and collars. Lay down collars & prep. to perf and acidize well. SD (con't over)

18. I hereby certify that the foregoing is true and correct

SIGNED

Frank A. Meyer

TITLE VP Field Operations

DATE 2/20/92

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AK

DATE

*See Instructions on Reverse Side

- 8/20/91-RU up HLS. TIH w/ csg. guns & perf 58 .42 holes from 5499'-5998'. TOH w/ guns.
RU up Halliburton & prep to acidize w/ 5000 gals 15% NeFe. Set pkr @ 5410'. Problems
w/ pkr. TOH SD.
- 8/21/91-TIH w/ pkr. Set pkr, would not hold. PU above squeeze holes and drop standing valve.
Pump around tubing. TOH w/ tbg. Find hole in tbg. 10 jts above pkr. TIH and set
pkr @ 5410'. Acidize with 5000 gal 15% NeFe. Broke down at 750#. Avg. treating
pressure: 1010# at 3 BPM. ISDP 750# 5'-720# 10'-690# 15'-680#. Flow back and
RU to swab. SD
- 8/22/91-FL-2000' from surface. Tie on to csg. & test to 1000# for 15 min. No decrease in
pressure. Rel. pkr & lay down 263 jts 2 7/8" tbg. Prep. to run plastic coated tbg.
- 8/23/91-Bearing Service delivered 170 jts 2 3/8" plastic coated tbg. TIH with zinc coated pkr.
and tubing. Circ. hole with pkr. fluid. Set pkr at 5410'. Flange up well head and
SD. Tie on csg. re-test to 1000# No decrease in pressure.
- 8/23/91-09/29/91- Set in tank battery and prep to start injection.
- 0/02/91-Finalize tank battery and for injection.

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