

## ANSWERS TO FORM C-108:

III. See current and proposed well diagrams.

IV. No.

V. See Map.

VI. Table of data on the wells within the area of review.

Section 14-T23S-R32E, 1980 FSC + 1980 FEL, (Proposed injection well), Strata Production Cuervo Federal #1, originally spudded 6-30-80 as the Superior Triste Draw Federal #1. Superior set 54.5# 13 3/8" csg to 610, circulated 730 sacks cement; set 45.5# 10 3/4" csg to 4953', circulated 2250 sacks cement; set 29.7# 7 5/8" csg. to 12,470', spotted 875 sacks; set 5" liner from 7383 to the total depth of 15,960. Superior completed the well 9-19-81 as a flowing Wolfcamp well (12,181-12,193 feet). They subsequently plugged the well in July, 1989 as shown in the plugging diagram, leaving all pipe in the hole. Strata Production re-entered the well on 6-11-91 and cleaned out the well to a depth of 8854'.

Section 14-T23S-R32E, 1980 FSL & 2480 FEL, Superior Oil Co. #2 Triste Draw Federal, spudded 1-12-1982, and completed 9-3-82. Superior set 30" conductor pipe to 40' and circulated 15 sacks; set 16" csg to 660' and spotted 700 sacks; set 10 3/4" csg to 4850' and spotted 3120 sacks; set 7 5/8" csg to 12,600' and spotted 3120 sacks, then drilled to a T.D. of 14,561 without setting production casing. This well was plugged 6-26-89. Enclosed is a plugging diagram showing the current state of this well.

## VII/VIII. INJECTION ZONE/PROCEDURE

Zones to be injected: Lower Bell Canyon Formation Sandstones,  
Delaware Mountain Group  
5496-5529, 5590-5615, 5628-93,  
5846-5876, 5916-5956, 5970-6014.

This interval does not produce oil in the vicinity and is not known to produce in the Delaware Basin. The lowest injection zone is 600 feet above the uppermost pay objective in the Diamondtail Delaware field. The uppermost injection zone is 500' below the Ramsey sandstone which produces 2.5 miles to the east. Mudlog shows were not encountered in either the Triste Draw Federal #1 or #2 above 6600'. The nearest water wells indicate potable water present at 550 to 630 feet.

|                                |                              |
|--------------------------------|------------------------------|
| TYPE INJECTION SYSTEM:         | Closed                       |
| PROPOSED DAILY INJECTION RATE: | 200 Barrels initial (.5 BPM) |
| MAXIMUM DAILY INJECTION RATE:  | 800 Barrels (1 BPM)          |
| AVERAGE INJECTION PRESSURE:    | 430 psi                      |
| MAXIMUM INJECTION PRESSURE:    | 1200 psi                     |