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Form 3160-5
(November 1983)
(Formerly 9-331)

DEC 15 11 41 AM '88

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Triplicate*
(Other Instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

CAD AREA

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals.)

1. OIL WELL X	GAS WELL	OTHER-	5. LEASE DESIGNATION & SERIAL NO. NM-11967
2. NAME OF OPERATOR Mobil Producing TX & NM Inc.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. Address of Operator c/o Mobil Exploration & Producing U.S. Inc., P.O. Box 633, Midland, TX 79702			7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At Surface 1980 FSL 7 1980 FEL			8. FARM OR LEASE NAME TRISTI DRAW FEDERAL
			9. WELL NO. 1
			10. FIELD AND POOL, OR WILDCAT DIAMONDTAIL - WELLS BONES SPRING
			11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA SEC. 14 T-23S R-32E
14. PERMIT NO.		13. ELEVATION (show whether DF, RT, GR, etc) GL - 3705	12. COUNTY OR PARISH LEA
			13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other) PLUG & ABANDON		(Note: Report results of multiple completion on Well Completion Completions or Recompletion Report and Log Form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Notify NMOCD & BLM 24 hrs. prior to MURU.
2. MURU Bleed well down. 1 jt of Tbg remains at top of well.
3. Set CIBP @ 8900' cap w/35' cmt.
4. Perf. csg. @ 5053 & 4900 w/4 jsfp.
5. Set cmt ret. @ 5000'. Pump 47 cu. ft cmt thru ret. Pump 27 cu ft cmt on ret. Circ. w/10 ppg gel mud.
6. Spot 100' cmt from 560 - 660.
7. Circ. to surf. w/cmt (13 cu. ft.)
8. Weld on P & A marker, RDMO, clean location.

DEC 15 11 14 AM '88
CABLE AREA

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley Ladd TITLE Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX & NM Inc. DATE 12-9-88

(This space for Federal or State office use)

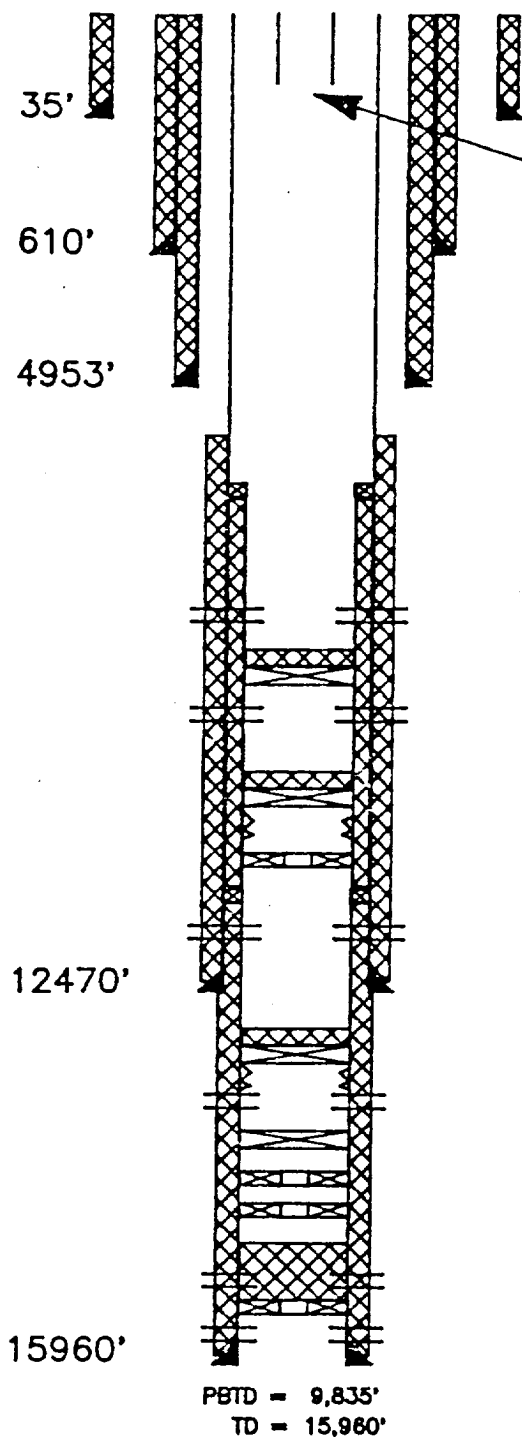
APPROVED BY John R. Bland TITLE BLM DATE 1-4-89

Conditions of Approval, If any:

TRISTE DRAW FEDERAL #1
DIAMONDTAIL / BONE SPRINGS
LEA COUNTY, NEW MEXICO

GL = 3705'
DF = 3730'
KB = 3731.5'
1980'FEL - 1980'FSL
J - SECTION 14
T23S - R32E

CURRENT WELLBORE SKETCH



20" CONDUCTOR PIPE

1 JT 2 7/8" TBG

13 3/8" 54.5# SET w/730 sx circ.

10 3/4" K-55 45.5# SET w/2230sx, circ.

TOC @ 6974' est.

TOL @ 7383'

BONE SPRINGS PERFORATIONS 8942-8964 2jspf (44 HOLES)

ALPHA 5" CIBP @ 9870' (TOC @ 9835')

BONE SPRINGS PERFORATIONS 9965-10063 OA (43 HOLES)

ALPHA 5" CIBP @ 11950' (TOC @ 11915')

COLLAPSED CASING @ 11987'

BAKER MODEL "D" PKR w/ MILLOUT EXTENSION @ 12000'

BAKER SIMPLEX LINER HANGER w/ TIEBACK RECEPTICAL @ 12167'

WOLFCAMP PERFORATIONS 12181-12193, 4jspf

7 5/8" S-95 (104)29.7#, (150)26.4# & (47)29.7# w/875sx

CIBP @ 14340' CAPPED w/ 30sx (TOC @ 14000')

ATOKA PERFS 14405-14470 OA, LOST FISH COLLAPSED CSG

CIBP @ 14470'

BAKER MODEL "FAB" PKR @ 14500'

BAKER MODEL "FAB" PKR @ 14580'

CMT CAP TOP @ 14700'

MORROW PERFORATIONS 15304-15335 OA

BAKER MODEL "DB" PKR @ 15375'

MORROW PERFORATIONS 15451-15480 OA

5" (4784')15# L-80 & (3793')23.2# C-95 w/660sx

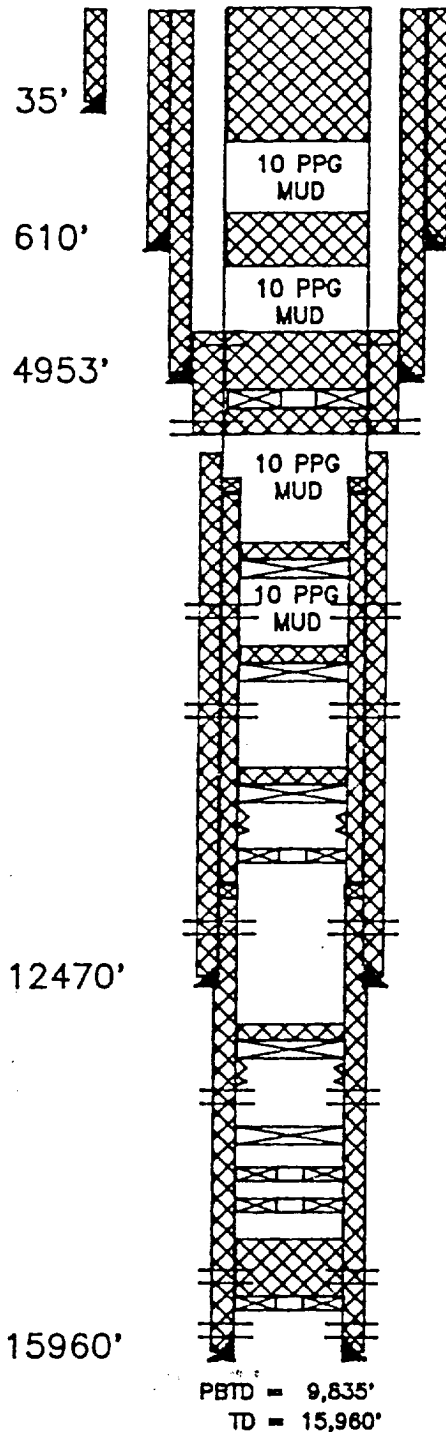
PBTD = 9,835'

TD = 15,960'

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LEA COUNTY, NEW MEXICO

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1980'FEL - 1980'FSL
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PROPOSED WELLBORE SKETCH



50' CMT PLUG TO SURFACE
20" CONDUCTOR PIPE

100' CMT PLUG, TOC @ 560'
13 3/8" 54.5# SET w/730 sx circ.

PERFORATE 4900' w/4japf
10 3/4" K-55 45.5# SET w/2230sx, circ.
CMT RETAINER @ 5000'
PERFORATE 5053' w/4japf
TOC @ 6974' est.
TOL @ 7383'

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