

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

2. TYPE OF COMPLETION: ☐ NEW WELL ☐ WORK OVER ☐ REENTRIN ☒ PLUG BACK ☐ DIFF. REMOVAL ☐ Other _____

3. NAME OF OPERATOR
Mobil Producing TX & NM Inc.

4. ADDRESS OF OPERATOR
9 Greenway Plaza, Suite 2700, Houston, TX

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980 FSL & 1980 FEL
At top prod. interval reported below Same
At total depth _____

6. PERMIT NO. _____ DATE ISSUED _____

7. LEASE DESIGNATION AND SERIAL NO.
NM-11967

8. IF INDIAN, ALLOTTEE OR TRIBE NAME
Triste Draw Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Diamond Tail - Bone Spring

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 14, T-23S, R-32E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. DATE SPUDDED
No

15. DATE T.D. REACHED
NA

16. DATE COMPL. (Ready to prod.)
8-10-87

17. ELEVATIONS (DF, RNB, RT, GB, ETC.)
GL-3705

18. ELEV. CASINGHEAD
-

19. TOTAL DEPTH, MD & TVD
15960

20. PLUG BACK T.D., MD & TVD
9835

21. IF MULTIPLE COMPL., HOW MANY?
1

22. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS

23. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
8942-8964 Bone Springs

24. WAS DIRECTIONAL SURVEY MADE
No

25. TYPE ELECTRIC AND OTHER LOGS RUN
None

26. WAS WELL CORRED
N/A

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13 3/8	54.5#	610	17 1/2	Original Casing Undisturbed	
10 3/4	45.5#	4953	12 1/2		
7 5/8	29.7#	12470	9 1/2		
5	20#	15960	6 1/2		

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	SN @ 8444	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf Bone Springs @ 9965-10063 W/1 JSPF (43 holes).				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Perf Bone Springs @ 8942-8964 W/2 JSPF (44 holes)				11950	Set CIBP, cap W/35' cmt
				9965-10063	Acidz W/3200 gal 15% NEFE HCL
					W/clay stab + 80 RCNBS, f1
					W/74 Bbl 2% KCL.

PRODUCTION (See Reverse)							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-11-87		2 1/2 x 1 3/4 x 32 Pump				TA	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
No Test							
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Well shut-in	

35. LIST OF ATTACHMENTS
3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Nancy Lewis TITLE Mobil Exploration & Producing U.S. Inc. as Agent for Mobil Producing TX & NM Inc. DATE 9-15-87

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				#32 Con't. 8942-8964 Bkdn W/3000 gal 15% NEF HCL W/clay stab + 88 RCNBS. Frac W/38000 gal Mini-Max III 40 x-link gel + 25500# 20/40 Ottawa sd + 21000# 20/40 Westprop - 3 sc. Set CIBP, cap W/35' cmt. 9870		

HOBBS OFFICE
OCD
SEP 21 1961
RECEIVED