

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
WELL LOG NO. 88240
DESIGNATION AND SERIAL NO.
NM 11967

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 4500 THE WOODLANDS, TEXAS 77380

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL & 1980' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
5/30/80

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
TRISTE DRAW FEDERAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
WILDCAT

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA
SEC 14, T 23S, R 32E

12. COUNTY OR PARISH
LEA

13. STATE
NEW MEXICO

15. DATE SPUDDED 6-12-80 16. DATE T.D. REACHED 12-13-80 17. DATE COMPL. (Ready to prod.) 8-9-81 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3705', DF 3730' KDB 3731'

20. TOTAL DEPTH, MD & TVD 15,960' 21. PLUG BACK T.D., MD & TVD 14,110' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*
WOLFCAMP 12,181'- 12,193' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
Sonic Log Caliper, DDL, T&L Density, GR-CBL-VDL 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		35'		Redi-Mix	
13 3/8"	54.5#	610'	17 1/2"	730 sxs class C	
10 3/4"	45.5#	4953'	12 1/2"	1750 sxs Lite & 500 sxs C	
7 5/8"	29.7 & 26.4#	12,470'	9 1/2"	575 sxs Lite & 300 sxs H	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5"	7383'	15,959'	660 sxs		2 7/8"	12,000'	12,000'
							14,580' (2)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		SEE ATTACHED	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
8-25-81		FLOWING				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
8-27-81	24	8/64"		38	75	0	1,974
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY API (CORR.)	
300	20		38	75	0	48.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
VENTED

35. LIST OF ATTACHMENTS
ACCEPTED FOR RECORD
ROGER A. CHAPMAN

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED L.H. BOHOT TITLE PROD. ENGR. DATE 8-31-81

STORM CHOKE (See Instructions and Spaces for Additional Data on Reverse Side)

TYPE LOC.