SANTA FE FILE	1 1	COMPREACEON COMMISSION FFOR ALLOWABLE AND	Leine C+134 Supersedry Old C+105 and C- Effective 1+1-65	
U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
OPERATOR				
PRORATION OFFICE Operator				
Address	R OIL COMPANY	on '	· · · · · · · · · · · · · · · · · · ·	
Reason(s) for filing (Check prope	500, THE WOODLANDS, TX 773	Other (Please explain)		
New Well X Recompletion	Change in Transporter of: Oil Dry G		GAS MUST NOT BE	
Change in Ownership		cnsate	ACEPTION TO R-4070 (
If change of ownership give na and address of previous owner			from II & D. S.	
L. DESCRIPTION OF WELL A	Lease No. Well No. Pool N	tent - Holde amp 12-1-	Kind of Leose	
TRISTE DRAW FED. NM	11967	OLECAMP Wildeat	State, Federal or Fee FEDERAL	
	1980 Feet From The <u>SOUTH</u> Li		The EAST	
Line of Section 14	Township 235 Range	32E , NMPM, LEA	County	
	CORTER OF OIL AND NATURAL G		and care of this form is to be certi	
Name of Authorized Transporter of Cil Condensate WESTERN CRUDE OIL, INC.		Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1142, MIDLAND, TX 79702		
Name of Authorized Transporter of	of Casinghead Gas 🗍 or Dry Gas 🦳	Address (Give address to which appr		
lf well produces oil or liquids, give location of tar.ks.	Unit Sec. Twp. P.ge. J 14 23S 32E	Is gas actually connected?	ĥen	
	d with that from any other lease or pool,		· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Comp		X I		
Date Spudded 6-12-80	Date Compl. Ready to Prod. 8-9-8]	Total Depth 15,960'	P.B.T.D. 14,110'	
	tc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
GL 3705';DF 3730';KB Perforations	5731.5 WULFCAMP	12,020'	12,000 ⁱ Depth Casing Shoe	
WOLFCAMP 12,181	'-12,193'			
HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT	
17-1/2"	13-3/8"	610'	730 sxs	
12-1/2"	10-3/4"	4953'	2250 sxs	
9-1/2"	7-5/8"	12470'	875 sxs 660 sxs	
. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allo	
OIL WELL Date First New Oil Run To Tank:	able for this d	lepth or be for full 24 hours) Producing Mothod (Flow, pump, gas	lift, etc.)	
8-25-81	8-27-81	Flowing		
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
24 hours Actual Prod. During Test	300 Oíl-Bbla.	U Water - Bbls.	8/64" Gan-MCF	
38	38	0	75	
	· · ·	•••		
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Cosing Pressure	Choke Size	
I. CERTIFICATE OF COMPL	IANCE	OIL CONSERV		
		APPROVED	10	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19, 19		
		BYBuy Barton		
,	<u>,</u>	TITLE Die 1. Su	20 V .	
		This form is to be filed in	compliance with RULE 1104,	
Xary Har	G. L. SARGENT	well, this form must be accomp	wable for a newly drilled or deepene banied by a tabulation of the deviatic	
DIVISION PRODUCTI		tests taken on the well in acc	ordance with RULE 111,	
	(Title)	All sections of this form m able on new and recompleted v	oust be filled out completely for allow vells.	
	28/81	Fill out only Sections I.	II. III, and VI for changes of owner riter, or other such change of condition	
	(1,ute)		st be filed for each pack in multip	