

WRS COMPLETION REPORTREISSUES SEC 14 TWP 23S RGE 32E
PI# 30-T-0003 03/13/92 30-025-26844-0002 PAGE 1NMEX LEA * 1980FSL 1980FEL SEC NW SE
STATE COUNTY FOOTAGE SPOT
STRATA PROD WFX U
OPERATOR WELL CLASS INIT FINWD-1 CUERVO FEDERAL
WELL NO. LEASE NAME
3705GR DIAMONDTAIL
OPER ELEV FIELD/POOL/AREALEASE NO. API 30-025-26844-0002
PERMIT OR WELL I.D. NO.
06/11/1991 02/20/1992 WO-UNIT VERT SERW
SPUD DATE COMP. DATE TYPE TOOL HOLE TYPE STATUS7000 DELAWARE 55 WELL SRVC
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 15960 PB 8854 OTD 15960 FM/TD MORROW
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.**LOCATION DESCRIPTION**18 MI S HALFWAY, NM
2 MI NW/5100 (DLWR) OIL PROD IN CRUZ FLD**WELL IDENTIFICATION/CHANGES**WELL NBR CHGD FROM 1
FIELD CHGD FROM WILDCAT
FINAL CLASS CHGD FROM WF
FINAL STATUS CHGD FROM TAW**TUBING DATA**

TBG 2 3/8 AT 5410

PRODUCTION TEST DATABELL CYN PERF W/ 58/IT 5499- 5998
PERF 5499- 5998
ACID 5499- 5998 5000GALS
7 1/2% NEFE
WELL ASSIGNED TO DIAMONDTAIL (DELAWARE) FLD FOR
PRORATION PURPOSES**DRILLING PROGRESS DETAILS**STRATA PROD
648 PETROLEUM BLDG

CONTINUED IC# 300257039190

COPYRIGHT 1992

**Petroleum Information
Corporation**PI-WRS-GET
Form No 187

REISSUES SEC 14 TWP 23S RGE 32E
PI# 30-T-0003 03/13/92 30-025-26844-0002 PAGE 2

STRATA PROD
WD-1

CUERVO FEDERAL

WFX U

DRILLING PROGRESS DETAILS

ROSWELL, NM 88201
501-622-1127
OWWO: OLD INFO: FORMERLY MOBIL PRODUCING TX &
NM 1 TRISTE DRAW FEDERAL. ELEV 3705 GR. SPUD
7/15/87. 13 3/8 @ 610 W/730 SX, 10 3/4 @ 4953
W/2250 SX, 7 5/8 @ 12470 W/875 SX, 5 LNR
12167-15959 W/660 SX, 5 @ 4773 W/600 SX. OTD
15960. COMP 8/11/87. D&A.
WATER DISPOSAL WELL
11/19 LOC/1990/
12/26 15960 TD, PB 8854, TEMP ABND
12/26 DO TO 8854
03/10 15960 TD, PB 8854
COMP 2/20/92, WDW
DISP ZONE - BELL CANYON 5499-5998
REISSUED TO CORRECT FIELD, WELL NBR, FINAL
CLASS/STATUS, PBD, COMP DATE, COMP NARR &
ADD PROD TEST
REPLACEMENT FOR CT ISSUED 1/3/92



**REPORT
of
SUB-SURFACE
DIRECTIONAL
SURVEY**

Superior Oil Company
COMPANY

Triste Draw Federal Well No.2

WELL NAME

Q-14-23-32

Lea County, New Mexico
LOCATION

JOB NUMBER
WT0382-G0268
WT0382-S0267

TYPE OF SURVEY
Gyroscopic Multishot
Magnetic Multishot

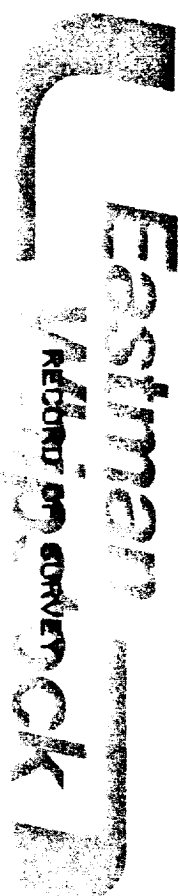
DATE
Mar.10,1982
Mar.10,9182

SURVEY BY
Doug Jeffers

OFFICE
West Texas

SUPERIOR OIL COMPANY
TRISTE DRAW FEDERAL WELL NO. 2
LEA COUNTY, NEW MEXICO BD1-430
MARCH 10, 1982

EASTMAN WHIPSTOCK, INC.
GYROSCOPIC MULTI SHOT SURVEY WT0382-G0268
SURVEYOR: DOUG JEFFERS (0'-12,550')
MAGNETIC MULTI SHOT SURVEY WT0382-S0267
SURVEYOR: DOUG JEFFERS (12,550'-14,550')



RADIUS OF CURVATURE METHOD

TIME DATE

18:20:57 10-MAR-82

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	R E C T A N G U L A R C O O R D I N A T E S F E E T	D O G L E G S E V E R I T Y D G / 1 0 0 F T
0.	0 0	0	0.00	0.00	0.00
100.	0 30	S 88 W	100.00	0.44 W	0.50
200.	0 30	N 88 W	199.99	1.31 W	0.03
300.	0 30	S 86 W	299.99	2.18 W	0.05
400.	1 15	S 53 W	399.98	3.59 W	0.87
500.	2 0	S 69 W	499.94	6.06 W	0.87
600.	2 30	S 59 W	599.86	9.59 W	0.63
700.	2 30	S 55 W	699.77	13.24 W	0.17
800.	2 15	S 57 W	799.68	16.68 W	0.26
900.	1 45	S 56 W	899.62	19.59 W	0.50
1000.	1 30	S 54 W	999.58	21.91 W	0.26
1100.	1 30	S 53 W	1099.54	24.02 W	0.03
1200.	1 15	S 53 W	1199.51	25.93 W	0.25
1300.	1 0	S 57 W	1299.50	27.54 W	0.26
1400.	1 0	S 60 W	1399.48	29.03 W	0.05
1500.	0 45	S 68 W	1499.47	30.40 W	0.28
1600.	0 30	S 66 W	1599.46	31.40 W	0.25
1700.	0 30	S 50 W	1699.46	32.14 W	0.14
1800.	0 30	S 54 W	1799.45	32.83 W	0.03
1900.	0 30	S 51 W	1899.45	33.52 W	0.03
2000.	0 15	S 28 W	1999.45	33.93 W	0.29
2100.	0 30	S 27 W	2099.45	34.24 W	0.25
2200.	0 30	S 31 W	2199.44	34.66 W	0.03
2300.	0 30	S 29 W	2299.44	35.10 W	0.02
2400.	0 30	S 29 W	2399.43	35.52 W	0.00
2500.	0 30	S 27 W	2499.43	35.93 W	0.02
2600.	0 30	S 42 W	2599.43	36.42 W	0.13
2700.	0 15	S 43 W	2699.42	36.86 W	0.25
2800.	0 15	S 2 W	2799.42	37.03 W	0.18
2900.	0 15	S 48 W	2899.42	37.21 W	0.20

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	RECTANGULAR COORDINATES FEET	DOG LEG SEVERITY DG/100FT
3000.	0 15	S 70 W	2999.42	25.89 S 37.58 W	0.10
3100.	0 30	N 32 W	3099.42	25.70 S 38.15 W	0.51
3200.	0 30	N 35 W	3199.42	24.97 S 38.63 W	0.03
3300.	0 30	N 27 W	3299.41	24.22 S 39.08 W	0.07
3400.	0 30	N 17 W	3399.41	23.41 S 39.41 W	0.09
3500.	0 30	N 15 W	3499.40	22.57 S 39.65 W	0.02
3600.	0 30	N 12 W	3599.40	21.73 S 39.85 W	0.03
3700.	0 30	N 10 W	3699.40	20.87 S 40.02 W	0.02
3800.	0 30	N 12 W	3799.39	20.01 S 40.19 W	0.02
3900.	0 30	N 2 E	3899.39	19.15 S 40.26 W	0.12
4000.	0 30	N 50 W	3999.38	18.38 S 40.61 W	0.44
4100.	1 0	N 48 E	4099.38	17.21 S 40.68 W	1.14
4200.	1 15	N 45 E	4199.36	16.05 S 39.10 W	0.49
4300.	1 15	N 70 E	4299.33	15.23 S 37.08 W	0.11
4400.	1 30	N 73 E	4399.30	14.47 S 34.81 W	0.26
4500.	2 0	N 63 E	4499.26	13.32 S 31.98 W	0.58
4600.	2 45	N 43 E	4599.17	10.84 S 28.69 W	1.11
4700.	2 45	N 42 E	4699.05	7.30 S 25.45 W	0.05
4800.	2 0	N 36 E	4798.97	4.09 S 22.84 W	0.79
4900.	1 0	N 45 E	4898.93	2.10 S 21.14 W	1.02
5000.	0 30	N 58 E	4998.92	1.28 S 20.12 W	0.53
5100.	0 30	N 73 E	5098.92	0.92 S 19.33 W	0.13
5200.	0 30	N 87 E	5198.92	0.77 S 18.47 W	0.12
5300.	0 15	N 86 E	5298.91	0.73 S 17.81 W	0.25
5400.	0 0	0	5398.91	0.72 S 17.60 W	0.25
5500.	0 15	N 74 W	5498.91	0.66 S 17.81 W	0.25
5600.	0 15	N 85 W	5598.91	0.58 S 18.24 W	0.05
5700.	0 30	N 80 W	5698.91	0.49 S 18.89 W	0.25
5800.	0 30	N 74 W	5798.91	0.30 S 19.74 W	0.05
5900.	0 30	N 83 W	5898.90	0.12 S 20.59 W	0.08

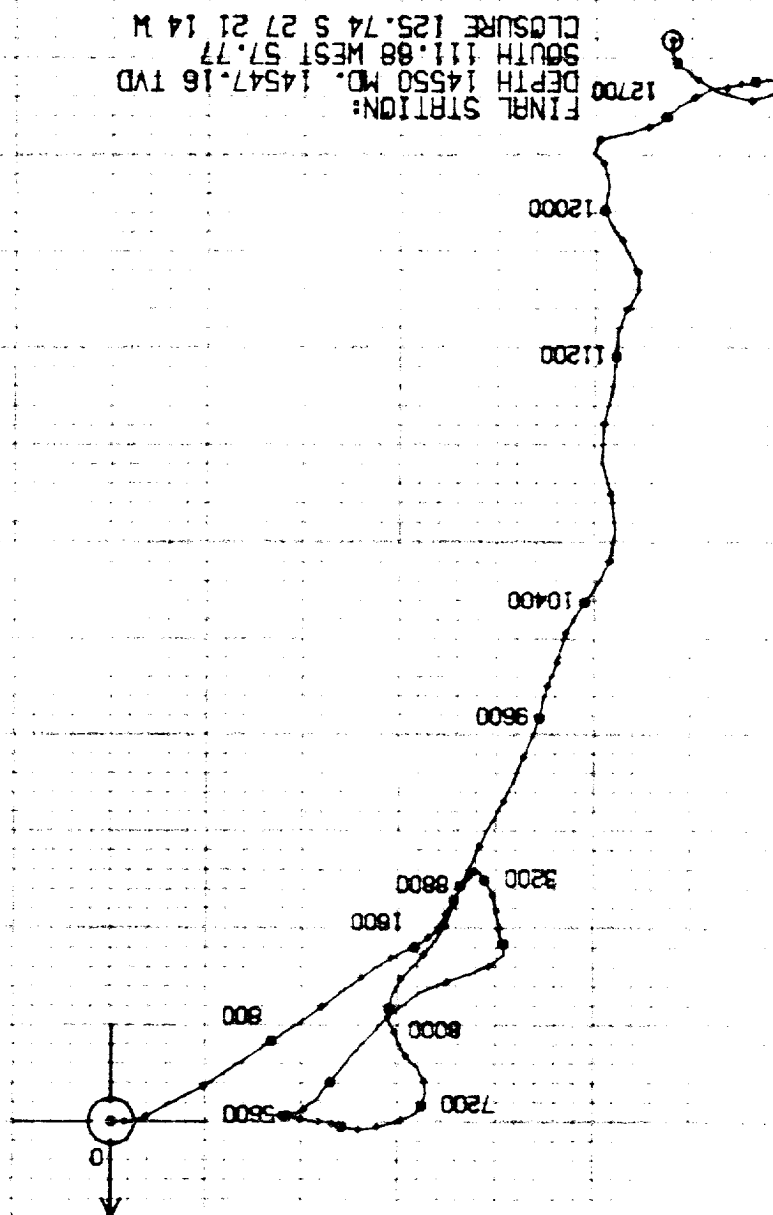
MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	R E C T A N G U L A R C O O R D I N A T E S FEET	DOG LEG SEVERITY DG/100FT
6000.	0 30	N 88 W	5998.90	0.05 S 21.46 W	0.04
6100.	0 30	N 82 W	6098.89	0.02 N 22.33 W	0.05
6200.	0 15	N 65 W	6198.89	0.21 N 22.95 W	0.27
6300.	0 15	N 71 W	6298.89	0.37 N 23.36 W	0.03
6400.	0 30	N 75 W	6398.89	0.56 N 23.99 W	0.25
6500.	0 30	N 81 W	6498.88	0.74 N 24.84 W	0.05
6600.	0 30	N 89 W	6598.88	0.82 N 25.71 W	0.07
6700.	0 30	S 81 W	6698.88	0.76 N 26.58 W	0.09
6800.	0 45	S 77 W	6798.87	0.55 N 27.65 W	0.25
6900.	0 45	S 74 W	6898.86	0.22 N 28.91 W	0.04
7000.	0 45	S 70 W	6998.85	0.18 S 30.16 W	0.05
7100.	0 45	S 61 W	7098.84	0.72 S 31.35 W	0.12
7200.	0 45	S 26 W	7198.83	1.66 S 32.24 W	0.45
7300.	0 45	S 9 W	7298.83	2.90 S 32.63 W	0.22
7400.	0 45	S 19 E	7398.82	4.19 S 32.51 W	0.36
7500.	1 0	S 37 E	7498.81	5.53 S 31.80 W	0.37
7600.	1 0	S 50 E	7598.79	6.80 S 30.60 W	0.23
7700.	0 45	S 7 E	7698.78	8.11 S 29.89 W	0.68
7800.	0 45	S 39 E	7798.77	9.30 S 29.39 W	0.41
7900.	0 45	S 13 E	7898.76	10.46 S 28.82 W	0.34
8000.	0 45	S 12 W	7998.75	11.76 S 28.81 W	0.32
8100.	1 0	S 18 W	8098.74	13.23 S 29.20 W	0.27
8200.	1 0	S 41 W	8198.73	14.74 S 30.05 W	0.40
8300.	1 0	S 45 W	8298.71	16.02 S 31.24 W	0.07
8400.	1 0	S 41 W	8398.69	17.30 S 32.43 W	0.07
8500.	1 0	S 37 W	8498.68	18.65 S 33.53 W	0.07
8600.	1 15	S 33 W	8598.66	20.26 S 34.66 W	0.26
8700.	1 15	S 8 W	8698.64	22.29 S 35.42 W	0.54
8800.	1 15	S 27 W	8798.61	24.36 S 36.07 W	0.41
8900.	1 15	S 28 W	8898.59	26.29 S 37.08 W	0.02

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	VERTICAL DEPTH FEET	RECTANGULAR COORDINATES FEET	DOG LEG SEVERITY DG/100FT
9000.	1 30	S 24 W	8998.56	28.45 S 38.13 W	0.27
9100.	1 30	S 29 W	9098.53	30.79 S 39.30 W	0.13
9200.	1 30	S 30 W	9198.49	33.07 S 40.59 W	0.03
9300.	1 30	S 21 W	9298.46	35.43 S 41.71 W	0.24
9400.	1 15	S 23 W	9398.43	37.65 S 42.61 W	0.25
9500.	1 15	S 24 W	9498.40	39.65 S 43.48 W	0.02
9600.	1 15	S 16 W	9598.38	41.70 S 44.23 W	0.17
9700.	1 0	S 7 W	9698.36	43.63 S 44.62 W	0.31
9800.	0 45	S 24 W	9798.35	45.09 S 45.02 W	0.36
9900.	0 45	S 19 W	9898.34	46.31 S 45.50 W	0.07
10000.	0 45	S 26 W	9998.33	47.52 S 46.00 W	0.09
10100.	1 0	S 26 W	10098.33	48.98 S 46.41 W	0.40
10200.	1 0	S 26 W	10198.33	50.44 S 46.87 W	0.36
10300.	1 0	S 32 W	10298.29	52.18 S 47.72 W	0.10
10400.	1 15	S 35 W	10398.27	53.91 S 48.80 W	0.26
10500.	1 30	S 36 W	10498.24	55.77 S 50.19 W	0.25
10600.	1 30	S 19 W	10598.21	58.08 S 51.40 W	0.44
10700.	2 15	S 2 W	10698.15	61.29 S 51.99 W	0.93
10800.	2 0	S 18 E	10798.08	64.94 S 51.48 W	0.78
10900.	2 0	S 11 E	10898.02	68.32 S 50.61 W	0.24
11000.	2 30	S 17 W	10997.95	72.20 S 50.81 W	1.19
11100.	2 0	S 10 W	11097.87	76.01 S 51.73 W	0.57
11200.	1 30	S 3 W	11197.82	79.04 S 52.07 W	0.54
11300.	1 30	S 8 W	11297.79	81.65 S 52.32 W	0.13
11400.	1 15	S 33 W	11397.76	83.88 S 53.16 W	0.64
11500.	1 15	S 35 W	11497.73	85.69 S 54.38 W	0.04
11600.	1 15	S 36 E	11597.71	87.73 S 54.36 W	1.45
11700.	1 0	S 20 E	11697.69	89.46 S 53.44 W	0.40
11800.	1 0	S 28 E	11797.68	91.05 S 52.73 W	0.14
11900.	1 0	S 48 E	11897.66	92.42 S 51.66 W	0.35

MEASURED DEPTH FEET	DRIFT ANGLE D M	DRIFT DIRECTION D	TRUE VERTICAL DEPTH FEET	RECTANGULAR COORDINATES FEET	DOG LEG SEVERITY DG/100FT
12000.	1 15	S 4 E	11997.64	94.14 S	0.87
12100.	1 45	S 25 W	12097.61	96.69 S	0.89
12200.	1 15	S 51 E	12197.57	99.06 S	1.89
12300.	0 30	S 33 E	12297.56	100.19 S	0.79
12400.	1 30	S 82 W	12397.54	101.52 S	1.77
12500.	1 45	S 71 W	12497.50	102.18 S	0.40
12600.	1 0	S 78 W	12597.47	102.82 S	0.77
12650.	1 30	S 62 W	12647.46	103.19 S	1.21
12700.	1 0	S 35 W	12697.45	103.91 S	1.52
12800.	1 0	S 70 W	12797.43	104.96 S	0.60
12900.	1 15	S 53 W	12897.42	105.89 S	0.41
13000.	1 0	S 74 W	12997.40	106.76 S	0.48
13100.	0 45	N 86 W	13097.38	106.92 S	0.39
13200.	0 15	S 65 W	13197.38	107.08 S	0.54
13300.	0 30	S 80 W	13297.36	107.27 S	0.27
13400.	0 15	N 82 W	13397.38	107.29 S	0.27
13500.	0 45	S 59 W	13497.37	107.46 S	0.58
13600.	0 45	N 79 W	13597.36	107.68 S	0.54
13700.	0 30	N 78 W	13697.36	107.46 S	0.25
13800.	1 0	N 56 E	13797.35	106.45 S	1.39
13900.	2 30	N 88 E	13897.30	105.52 S	1.73
14000.	1 45	S 60 E	13997.23	106.41 S	1.38
14100.	1 0	S 57 E	14097.20	107.66 S	0.75
14200.	0 45	S 45 E	14197.19	108.62 S	0.31
14300.	0 45	S 66 E	14297.18	109.35 S	0.27
14400.	1 0	S 21 W	14397.17	110.63 S	1.22
14500.	0 15	S 10 E	14497.16	111.71 S	0.80
14550.	0 15	N 8 W	14547.16	111.68 S	1.00

FINAL CLOSURE - DIRECTION: S 27 DEGS 21 MINS W
DISTANCE: 125.74 FEET

SUPERIOR OIL COMPANY
 TRISTE DRUM FEDERAL WELL NO. 2
 LEA COUNTY, NEW MEXICO BD1-430
 EASTMAN WHIPSTOCK, INC.
 HORIZONTAL PROJECTION
 SCALE 1 IN. = 20 FEET
 DEPTH INDICATOR: MD



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-124
Effective 1-1-55

All distances must be from the outer boundaries of the Section

The Superior Oil Company		Triste Draw Federal		Well No. 2	
Section	14	Township	23 South	Range	32 East
Actual Location of Well:			Section 14		
Feet from the			2480		
Producing Formation			Atoka		
Ground Level Elev.			3705.7'		
Section 14			Wildcat		
Section 14			320		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

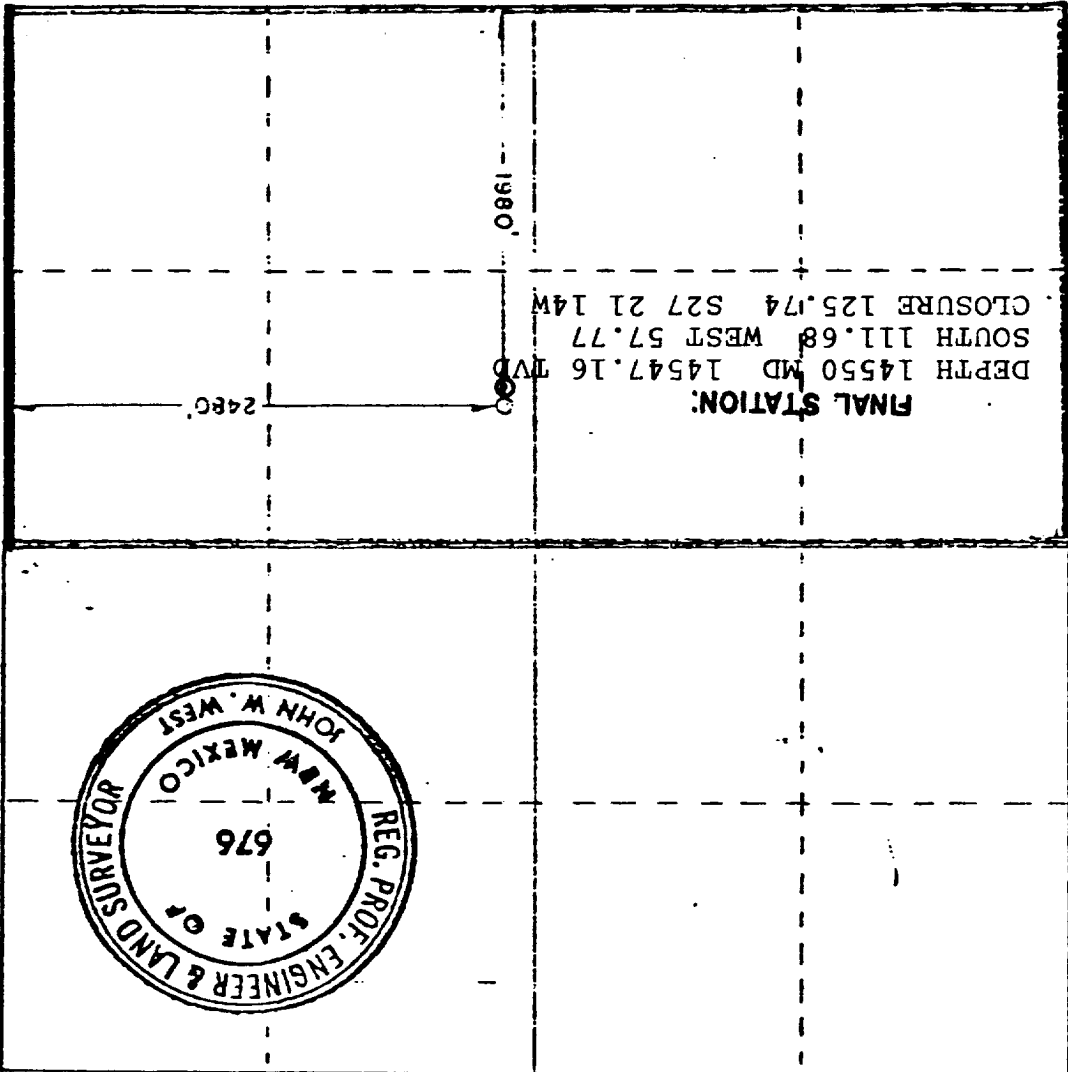
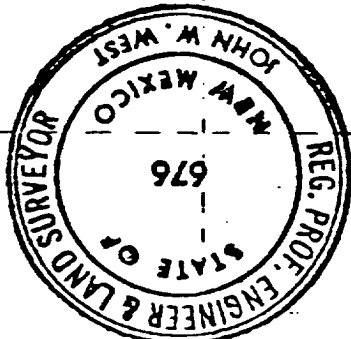
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

If answer is "yes" type of consolidation

If answer is "no" list the owners and tract descriptions which have actually been consolidated (if reverse side of this form if necessary)

No allowable well be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

G. Bannantine
G. Bannantine
Regulatory Group Manager
The Superior Oil Company
Date December 17, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 12-5-81
Registered Professional Engineer
John W. West
676



P. O. Box 5577/Midland, Texas 79704/(915) 563-0511

SURVEY CERTIFICATION SHEET

STATE OF TEXAS
COUNTY OF MIDLAND

I, DOUG JEFFERS in the employ of Eastman Whipstock, Inc. did on the days of MARCH 10, 1982 thru MARCH 10, 1982 conduct or supervise the taking of a GYROSCOPIC MULTI SHOT survey by the method of magnetic orientation from a depth of 0 feet to 12,550 feet, with recordings of inclination and direction being obtained at approximate intervals of 100 feet.

This survey was conducted at the request of SUPERIOR OIL COMPANY for their TRISTE DRAW FEDERAL NO.2 LEA County, State of NEW MEXICO, in the _____ field.

The data for this survey and the calculations were obtained and performed by me according to standards and procedures as set forth by Eastman Whipstock, Inc. and is true and correct to the best of my knowledge.

Douglas Jeffers
DIRECTIONAL SUPERVISOR/SURVEYOR

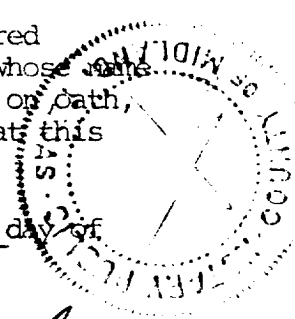
The data for this survey has been examined by me and conforms to principles and procedures set forth by Eastman whipstock, Inc.

Tim Stephens

Before me, the undersigned authority, on the day personally appeared DOUG JEFFERS, known to me to be the person whose name is subscribed to the instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that this instrument is a true statement of facts therein recited.

Subscribed and sworn to before me on this 26TH day of MARCH, 1982

Ray C. Blunk
Notary Public in and for the County
Midland, Texas
My commission expires 7/9/85





P. O. Box 5577/Midland, Texas 79704/(915) 563-0511

SURVEY CERTIFICATION SHEET

STATE OF TEXAS
COUNTY OF MIDLAND

I, DOUG JEFFERS in the employ of Eastman Whipstock, Inc. did on the days of MARCH 10, 1982 thru MARCH 10, 1982 conduct or supervise the taking of a MAGNETIC MULTI SHOT survey by the method of magnetic orientation from a depth of 12,550 feet to 14,550 feet, with recordings of inclination and direction being obtained at approximate intervals of 100 feet.

This survey was conducted at the request of SUPERIOR OIL COMPANY for their TRISTE DRAW FEDERAL NO. 2 LEA County, State of NEW MEXICO, in the _____ field.

The data for this survey and the calculations were obtained and performed by me according to standards and procedures as set forth by Eastman Whipstock, Inc. and is true and correct to the best of my knowledge.

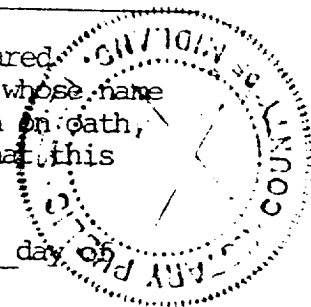
Douglas Jeffers
DIRECTIONAL SUPERVISOR/SURVEYOR

The data for this survey has been examined by me and conforms to principles and procedures set forth by Eastman whipstock, Inc.

Tim Stephens

Before me, the undersigned authority, on the day personally appeared DOUG JEFFERS, known to me to be the person whose name is subscribed to the instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that this instrument is a true statement of facts therein recited.

Subscribed and sworn to before me on this 26TH day of MARCH, 1982



Ray G. Stephens
Notary Public in and for the County
Midland, Texas
My commission expires 7/9/85

COUNTY LEA FIELD Wildcat STATE NM
 OPR SUPERIOR OIL CO., THE API30-025-26844
 NO 1 LEASE Triste Draw Federal MAP
Sec 14, T23S, R32E CO-ORD
1980 FSL, 1980 FEL of Sec 9-3-41 NM
18 mi S/Halfway SPD 6-30-80 CMP 8-27-81

CSG	WELL CLASS: INIT WF FIN WSDLSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
13 3/8-610-730 sx				
10 3/4-4953-2250 sx				
7 5/8-12,470-875 sx				
5-lnr-12,167-15,959-660 sx				
5-4773-600 sx (Tieback)				
2 7/8-12,000				
	TD 15,960 (MRRW)		PBD 14,110	

IP (Wolfcamp) Perfs 12,181-193 F 38 BOPD. Pot based on 24 hr test thru 8/64 chk. GOR 1974; gty 48.8; CP Pkr; TP 300

CONTR Abbott/Verna #18 OPRSELEV 3705 GL sub-s 25

F.R. 6-9-80
 PD 16,500 RT (Atoka)
 7-15-80 Drlg 118 w/CT
 7-22-80 Drlg 158
 7-29-80 Drlg 188
 8-5-80 Drlg 230 redbed
 8-7-80 Drlg 248
 8-12-80 Drlg 275
 8-26-80 Drlg 365
 9-4-80 Drlg 460
 9-11-80 TD 465; MIRT
 9-23-80 TD 4953; WOC
 9-30-80 Drlg 6811
 10-7-80 Drlg 9860 1m & sh
 10-14-80 Drlg 11,955
 10-21-80 TD 12,470; Prep Run Csg
 10-28-80 Drlg 13,170 sh
 11-4-80 Drlg 14,145 1m & sh 9-3-41 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Triste Draw Federal
Sec 14, T23S, R32E

NM
Page #2

11-11-80 TD 14,474; Rng DST
11-18-80 Drlg 14,534 lm, sd & sh
DST (Atoka) 14,327-474, op 15 mins, GTS in
9 mins @ 750 MCFGPD thru 3/8 chk, 1 hr ISIP
9063, Pkr Failed, Misrun
12-2-80 Drlg 15,219 lm
12-9-80 TD 15,511; Circ
1-6-81 TD 15,960; Rng Logs
1-13-81 TD 15,960; Tstg
Perf (Morrow) 15,451-454, 15,458-480
1-20-81 TD 15,960; PBD 15,484; Tstg
Acid (15,451-480) 4000 gals
Swbd 125 BLW (15,451-480)
PB to 15,484

9-3-41 NM

1-20-81 Continued
Perf (Middle Morrow) 15,304-335 (overall)
1-27-81 TD 15,960; PBD 15,484; SDR
Acid (15,304-335) 2500 gals
Swbd 8 BLW (15,304-335)
2-3-81 TD 15,960; PBD 15,484; Prep Sqze
2-10-81 TD 15,960; PBD 15,484; WOCU
Sqzd (15,304-335)
2-17-81 TD 15,960; PBD 14,700; Prep DOC
CIBP @ 14,700
2-24-81 TD 15,960; PBD 14,580; Prep Perf
DOC to 14,580
3-3-81 TD 15,960; PBD 14,580; Tstg
Perf (Atoka) 14,405-470 (overall)
Flwd dry gas thru 1/4 chk (14,405-470)

9-3-41 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Triste Draw Federal
Sec 14, T23S, R32E

NM
Page #3

-10-81; TD 15,960; PBD 14,580; WOC
Perf (Csg Sqze) 7816-22
Sqzd (7816-22) 425 sx
3-17-81 TD 15,960; PBD 9100; Insp. Csg
RBP @ 9100-Casing appeared to be parted
3-24-81 TD 15,960; PBD 9100; fsg Tbg
3-31-81 TD 15,960; PBD 9100; SDR
4-14-80 TD 15,960; PBD 13,895; Prep DO BP
Pulled RBP @ 9100
CIBP @ 13,895
Ran 5 tieback csg
4-21-81 TD 15,960; PBD 14,470; Tstg
DO to 14,470
Flwd gas & LW (14,405-470)

9-3-41 NM

5-5-81 TD 15,960; PBD 14,470; Tstg
Flwd 525 MCFGPD + 25 BSW in 24 hrs thru 12/64
chk, TP 175 (14,405-470)
Frac (14,405-470) 17,000 gals + 32,500# sd
+ 62 tons CO2
Flwd 700 MCFGPD thru 1/2 chk, TP 120 (14,405-
470)
5-12-81 TD 15,960; PBD 14,470; Recg Frac Sd
5-19-81 TD 15,960; PBD 14,470; fsg snub
Snub in hole @ 14,002
6-2-81 TD 15,960; PBD 14,470; WO Swab
Flwd gas w/light mist (14,405-470)
6-9-81 TD 15,960; PBD 14,470; WOCU
6-16-81 TD 15,960; PBD 14,470; fsg
6-23-81 TD 15,960; PBD 14,470; Wsg @ 13,972
9-3-41 NM

LEA
SUPERIOR OIL CO., THE

Wildcat
1 Triste Draw Federal
Sec 14, T23S, R32E

NM
Page #4

7-7-81	TD 15,960; PBD 14,470; Trip
7-14-81	TD 15,960; PBD 14,470; fsg
7-21-81	TD 15,960; PBD 14,110; Flwg PB to 14,110 Perf (Wolfcamp) 12,181-193
7-28-81	TD 15,960; PBD 14,110; Tstg Acid (12,181-193) 2000 gals Flwd 250-126 MCFGPD (12,181-193)
8-4-81	TD 15,960; PBD 14,110; Tstg Frac (12,181-193) 18,000 gals + 12,500# sd Swbd & Flwd 16 BLO + 24 BSW (12,181-193)
8-11-81	TD 15,960; PBD 14,110; Tstg Flwd 31 BO + 5 BSW in 24 hrs thru 3/16 chk, TP 200 (12,181-193) 9-3-41 NM

8-18-81	TD 15,960; PBD 14,110; SI
8-25-81	TD 15,960; PBD 14,110; WOSP
9-14-81	TD 15,960; PBD 14,110; Complete Wolfcamp Discovery, No Suggested Field Name LOG TOPS: Santa Rosa 670, Rustler 1220, Delaware 4990, Brushy Canyon 7150, Bone Spring 8650, Third Bone Spring 11,880, Wolf- camp 12,020, Pennsylvanian 13,420, Strawn 13,950, Atoka 14,170, Upper Morrow 15,040, Middle Morrow 15,220, Lower Morrow 15,750
9-19-81	COMPLETION ISSUED
11-21-81	RE-ISSUE TO ADD TBG, GTY & LOG TOPS 9-3-41 NM IC 30-025-70252-80
