

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-4804

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☒OTHER ☐

2. Name of Operator

CURRY RESOURCES

3. Address of Operator

PO Box 5596, Midland, Texas 79704

4. Location of Well

UNIT LETTER "A" LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

EAST LINE OF SEC. 22 TWP. 23S RGE. 34E N44PM

15. Date Spudded 7-16-80	16. Date T.D. Reached 1-24-81	17. Date Compl. (Ready to Prod.) New Zone 12-30-84	18. Elevations (DF, RKB, RT, GK, etc.) 3420 KB	19. Elev. Casinghead 3401
20. Total Depth 13,205	21. Plug Back T.D. 11,462	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	24. Was Directional Survey Made Original Well
25. Producing Interval(s), of this completion - Top, Bottom, Name 8523-11,030 BONE SPRINGS				26. Was Well Cored No

26. Type Electric and Other Logs Run

Correlation Log - Cement Bond Log

27.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	603	17"	700 Sax	None
10 3/4"	51#	5109	12 3/4"	3000 Sax	None
7 5/8"	33.7/26.4#	11,700	9 5/8"	1810 Sax	None

28.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
7 5/8"	4863	11,490	200		2 7/8"	10,692	None
5 1/2"	11,490	13,098					

TUBING RECORD

29. Perforation Record (Interval, size and number)

(ATOKA) 11,946-12,101-34 holes
Old Perfs 11,930-11,116-20 holes
New Perfs 9995-10,000-18 shots
(BONE SPRINGS) 10,630-10,690-19 shots
9901-9732-12 shots
9218-9107-17 shots

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9995-10,000	A/8,000 gals NELST F/10,000 gals
10,630-10,690	A/8,000 gals NELST F/10,000 gals
9901-9732	A/10,000 gals NELST
9218-9107	A/10,000 gals NELST

31. **DATA BELOW RELATES TO BONE SPRINGS** PRODUCTION

Date First Production 38 BO		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab				Well Status (Prod. or Shut-in) WO Pumping Unit	
Date of Test 1-4-85	Hours Tested 24	Choke Size --	Prod'n. For Test Period --	Oil - Bbl. 38	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio TSTM
Flow Tubing Press. --	Casing Pressure 175	Calculated 24-Hour Rate --	Oil - Bbl. 38	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.) 41.5	

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented, will be sold, if commercial, to GCNM

Test Witnessed By

D.R. Curry

33. List of Attachments

Well Logs

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

May E. Curry

TITLE

Owner

DATE 2/1/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

(SEE ORIGINAL C-105 FILED BY ESTORIL PRODUCING CORPORATION, CURRY STATE NO. 1)
INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							RECEIVED APR 17 1985 O.S.D. HOBBS OFFICE

RECEIVED

APR 17 1985

OLD
HOBBS OFFICE