1	NO. OF COPIES RECI	IVED	
	DISTRIBUTION		1
	SANTA FE		
	FILE		
	U.S.G.S.	G.S.	
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OFFICE		
	Operator		

SANTA FE	REQUES:	T FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator DEGOUDANG			
CURRY RESOURCES			
PO Box 5596, Midland	, Texas 79704		
Reason(s) for filing (Check proper t		Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion X  Change in Ownership	Oil X Dry (	Gas X ensate	
		ensure [	
If change of ownership give name and address of previous owner	Estoril Producing Corp	poration, 1600 Independen	nce Plaza, Midland, Tx 79
DESCRIPTION OF WELL AN	al at a + 1	en-Radas Bon Kna	ing 7-1-85 R7959
DESCRIPTION OF WELL AN Lease Name	Well No. Pool Name Icc uding	Formation Kind of Leas	
CURRY STATE	1 Marterope	Ridge (BS) State, Federa	
Location			
Unit Letter "A";	660 Feet From The N L	ine and 660 Feet From	TheE
Line of Section 22	Township 23S Range	34E , NMPM, Lea	County
			county
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GOIL $\overline{X}$ or Condensate	AS Address (Give address to which appro	
LANTERN PETROLEUM CO	<del>-</del>		
Name of Authorized Transporter of (		PO Box 2281, Midland, Address (Give address to which appro	Texas 79702  ved copy of this form is to be sent)
CAS COMPANY OF NEW MI	EXICO	PO Box 26400, Albuquer	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	
give location of tanks.			
f this production is commingled to COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Comple	tion - (X) X	1	
<del></del>		<u> </u>	i X
Date Spudded 7-16-80	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
7-16-80	Date Compl. Ready to Prod. 12-30-84	13,205	11,462
•	Date Compl. Ready to Prod. 12-30-84	· ·	
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation  Bone Springs	13,205 Top 0!1/Gas Pay 8523	11,462 Tubing Depth
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation  Bone Springs  30-10,690; 9901-9732; 92	13,205 Top O!l/Gas Pay 8523	11,462 Tubing Depth 10,692
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN	13,205 Top 0!1/Gas Pay 8523  18-9107 ID CEMENTING RECORD	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation  Bone Springs  30-10,690; 9901-9732; 92	13,205 Top O!l/Gas Pay 8523	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"	13,205 Top Oll/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)	13,205 Top 011/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)	13,205 Top 0!1/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be	13,205 Top 0!1/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this of	13,205 Top 0!1/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow-
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 12-30-84	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  530-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this compared to the compared to t	13,205 Top 01/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allows ft, etc.)
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL, WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  530-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this and pressure	13,205 Top 0!1/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lights of the same of t	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow-
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  530-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this compared to the compared to t	13,205 Top 01/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2" 12 1/4" 9 5/8" 6 1/2"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this and able for this able for this and able for this and able for this and able for this able for this able for this and able for this and able for this and able for this and able for this able for this and able for this and able for this and able for this and able for this able for this able for this and able for this and able for this and able for this able f	13,205 Top 011/Gas Pay 8523  18-9107  ID CEMENTING RECORD  DEPTH SET  600  5100  4900-11,900  11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lijent of the second of the second of the second oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lijent of the second oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas lijent of the second oil lepth or be for full 24 hours)	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size ——
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bb1s	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete to the second of th	13,205 Top Oll/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Swab Casing Pressure 175 psi Water-Bble.	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs Actual Prod. During Test 38 Bb1s  GAS WELL	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  530-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this and able for this able able for this able able for this able able for this and able for this and able for this able able for	13,205 Top 011/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lights of the second of the s	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allowers, etc.)  Choke Size —— Gas-MCF TSTM
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bb1s	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete to the second of th	13,205 Top Oll/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lij Swab Casing Pressure 175 psi Water-Bble.	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  530-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this and able for this able able for this able able for this able able for this and able for this and able for this able able for	13,205 Top 011/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lights of the second of the s	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  —— Gas-MCF TSTM
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this of Date of Test  12-30-84  Tubing Pressure   Oil-Bbls.  38 Bbls  Length of Test  Tubing Pressure(Shut-in)	13,205 Top Oll/Gas Pay 8523  18-9107  ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lijstable) Swab Casing Pressure 175 psi Water-Bbis. None  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  —— Gas-MCF TSTM  Gravity of Condensate
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this of Date of Test  12-30-84  Tubing Pressure   Oil-Bbls.  38 Bbls  Length of Test  Tubing Pressure(Shut-in)	13,205 Top Oil/Gas Pay 8523  18-9107  ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas liper Swab) Casing Pressure 175 psi Water-Bble. None  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2" 12 1/4" 9 5/8" 6 1/2"  FEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs Actual Prod. During Teet 38 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete to the second of th	13,205 Top Oil/Gas Pay 8523  18-9107  ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lift) Swab Casing Pressure 175 psi Water-Bbis. None  Bbis. Condensate/MMCF Casing Pressure (Shut-in)  OIL CONSERVA APPROVED APR 24	11,462 Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate Choke Size  TION COMMISSION 1985
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANTE Commission have been complied	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this of the second	13,205 Top Oll/Gas Pay 8523  18-9107  ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas lijusty) Swab Casing Pressure 175 psi Water-Bbis. None  Bbis. Condensate/MMCF  Casing Pressure (Shut-in) OIL CONSERVA  APPROVED APR 24	Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION 1985 19
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANTS  Commission have been complied	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this control of the contro	13,205 Top Oil/Gas Pay 8523  18-9107  ID CEMENTING RECORD  DEPTH SET  600  5100  4900-11,900  11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas liper Swab)  Casing Pressure  175 psi Water-Bble.  None  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED APR 24  ORIGINAL SIGNED BY  BY MISTRICT I SUPE	Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate Choke Size  TION COMMISSION 1985 , 19
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2" 12 1/4" 9 5/8" 6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules and commission have been complied above is true and complete to the second complete complete to the second complete co	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete for this comple	13,205 Top Oil/Gas Pay 8523  18-9107  ID CEMENTING RECORD  DEPTH SET  600  5100  4900-11,900  11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas liper Swab)  Casing Pressure  175 psi Water-Bble.  None  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED APR 24  ORIGINAL SIGNED BY  BY MISTRICT I SUPE	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- fi, etc.)  Choke Size  Gravity of Condensate  Choke Size  TION COMMISSION  1985  19
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2" 12 1/4" 9 5/8" 6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules and commission have been complied above is true and complete to the second complete complete to the second complete co	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete for this comple	13,205 Top Oil/Gas Pay 8523  18-9107  ID CEMENTING RECORD  DEPTH SET  600  5100  4900-11,900  11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas liper of the second oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas liper or be for full 24 hours)  Producing Method (Flow, pump, gas liper or be for full 24 hours)  None  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED APR 2.4  ORIGINAL SIGNED BY  DISTRICT   SUPER ORIGINAL SIGNED BY  TITLE  This form is to be filed in condensate to be filed in cond	Tubing Depth 10,692 Depth Casing Shoe 13,098  SACKS CEMENT 500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate  Choke Size  TION COMMISSION 1985  TSTON  Compliance with RULE 1104.
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2" 12 1/4" 9 5/8" 6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  thereby certify that the rules and commission have been complied above is true and complete to the commission have been complied to the complete to t	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete for this comple	13,205 Top Oil/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas liperature) Swab Casing Pressure 175 psi Water-Bbls. None  Bbls. Condensate/MMCF  Casing Pressure (Shut-is)  OIL CONSERVA APPROVED APR 24 ORIGINAL SIGNED BY BY DISTRICT I SUPE TITLE This form is to be filed in confirmation of the sa request for allow	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF TSTM  Gravity of Condensate  Choke Size  TION COMMISSION  1985  TSTON  Compliance with RULE 1104. Table for a newly drilled or deepened
T-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2"  12 1/4"  9 5/8"  6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  hereby certify that the rules and commission have been complied above is true and complete to the commission have been completed and complete to the complete to the complete strue and complete to the complete t	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete for this comple	13,205 Top Oil/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas light Swab Casing Pressure 175 psi Water-Bbis. None  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED APR 2.4 ORIGINAL SIGNED BY BY INSTRICT I SUPE TITLE This form is to be filled in control of this is a request for allow well, this form must be accompany tests taken on the well in according to the control of the second of the	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allowers, etc.)  Choke Size  TSTM  Gravity of Condensate  Choke Size  TION COMMISSION  1985 TSTM  TSTM  Compliance with RULE 1104. Table for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2" 12 1/4" 9 5/8" 6 1/2"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  thereby certify that the rules and commission have been complied bove is true and complete to the commission have been commission have been complete to the commission	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete for this comple	13,205 Top Oil/Gas Pay 8523  18-9107 ID CEMENTING RECORD DEPTH SET 600 5100 4900-11,900 11,700-13,500 after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas light Swab Casing Pressure 175 psi Water-Bbis. None  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED APR 2.4 ORIGINAL SIGNED BY BY DISTRICT I SUPE TITLE  This form is to be filled in control of this is a request for allow well, this form must be accompared tests taken on the well in according sections of this form must	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allowers, etc.)  Choke Size  Choke Size  TSTM  Gravity of Condensate  Choke Size  TION COMMISSION  1985 TSTM  TSTM  Compliance with RULE 1104.  Tester SEXTON  Tester SEXTON  The stabilition of the deviation dance with RULE 111.  The filled out completely for allowers.
7-16-80  Elevations (DF, RKB, RT, GR, etc., 3401 GL 3420 KB  Perforations (BS) 9995-10,000; 10,6  HOLE SIZE  17 1/2" 12 1/4" 9 5/8" 6 1/2"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 12-30-84  Length of Test 8 hrs  Actual Prod. During Test 38 Bbls  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIA  thereby certify that the rules and commission have been complied above is true and complete to the commission have been completed and complete to the com	Date Compl. Ready to Prod.  12-30-84  Name of Producing Formation Bone Springs  30-10,690; 9901-9732; 92  TUBING, CASING, AN  CASING & TUBING SIZE  13 3/8"  10 3/4"  7 5/8" (Liner)  5 1/2" (Liner)  FOR ALLOWABLE (Test must be able for this complete for this comple	13,205 Top Oil/Gas Pay 8523  18-9107  ID CEMENTING RECORD  DEPTH SET  600  5100  4900-11,900  11,700-13,500  after recovery of total volume of load oil lepth or be for full 24 hours)  Producing Method (Flow, pump, gas life Swab)  Casing Pressure  175 psi Water-Bbls.  None  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED APR 24  ORIGINAL SIGNED BY  BY DISTRICT I SUPE  Title  This form is to be filed in companies taken on the well in accordable on new and recompleted we shill out only Sections I. II	Tubing Depth  10,692 Depth Casing Shoe  13,098  SACKS CEMENT  500 1200 1400 200 and must be equal to or exceed top allow- ft, etc.)  Choke Size  Choke Size  TSTM  Gravity of Condensate  Choke Size  TION COMMISSION  1985  TSTM  TSTM  Compliance with RULE 1104. Teble for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. The filled out completely for allow-  at be filled out completely for allow-

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O.C.D. HGBBS Office