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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| |
|--|
| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name |
| CURRY STATE |
| 9. Well No. |
| 1 |
| 10. Field and Pool, or Wildcat |
| NW Antelope Ridge (Bone Springs) |
| 12. County |
| Lea |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

| | | |
|---|-----------------------------------|--------------------------------|
| OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| 1. Name of Operator | | |
| CURRY RESOURCES | | |
| 2. Address of Operator | | |
| P. O. Box 5596, Midland, Texas 79704 | | |
| 3. Location of Well | | |
| UNIT LETTER "A" 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 22 TOWNSHIP 23-S RANGE 34-E NMPM. | | |

15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commenced Rigging up to test additional pay in Bone Springs Formation to attempt water free completion.

Perforated 9,901'-9,888' (7 shots) (Bone Springs)

Perforated 9,743'-9,732' (5 shots) (Bone Springs)

Acidized perms 9901-9888 and 9743-9732 with 10,000 gals 15% NELST.

Swabbed back load and well swabbed at rate of 2.5 BOPH, no water.

Perforated 9,191'-9,218' (9 shots) (Bone Springs)

A/2500 gals 15% NELST acid.

Perforated 9,165'-9,107' (17 shots) (Bone Springs)

A/7500 gals 15% NELST acid. Swabbed back load, pulled tubing and set CIBP @ 9270' w/2 sxs cement on top. PBTD 9235'. Swabbed perms 9191-9107' and recovered 2.25 BOPH with no water.

Installing pumping unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|----------------------------------|----------------------------|
| SIGNED <u>Max Curry</u> | TITLE <u>OWNER</u> | DATE <u>March 19, 1985</u> |
| PROVED BY <u>JOHN L. SEXTON</u> | TITLE <u>DISTRICT SUPERVISOR</u> | DATE <u>APR 24 1985</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

RECEIVED

APR 23 1985

C.C.D.
HOUSING OFFICE