

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-70

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator CURRY RESOURCES	8. Farm or Lease Name CURRY STATE
Address of Operator P. O. Box 5596, Midland, Texas 79704	9. Well No. 1
Location of Well UNIT LETTER "A" 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 22 TOWNSHIP 23S RANGE 34E NMPM.	10. Field and Pool, or Wildcat (Bone Springs Fmtn) NW Antelope Ridge (Spas)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-21-84 Commenced Operations.

Perforated 18 shots between interval 10,630'-10,690' (Bone Springs Fmtn)  
A/8,000 gals 15% NELST acid w/30 ball sealers. AIR 2.5 BPM @ 4750 psi.  
ISDP 4300 psi. Swabbed down w/ slight show.

Perforated 19 shots between 9,995'-10,047' (Bone Springs Fmtn).  
A/8,000 gals 15% NELST acid. AIR 3.9 BPM @ 4900 psi. ISDP 2400 psi.  
Swabbed down to SN. Rec 38 BO in 8 hrs. Oil cut 95% Oil 5% Load Water.

1-9-85

Fractured Zones 10,630'-10,690' and 9,995'-10,047'.  
Frac'd with 4200 gals. Swabbed down and recovered 87 BO & 87 BW.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Max Curry</u>	TITLE <u>OWNER</u>	DATE <u>January 15, 1985</u>
ORIGINAL SIGNED BY <u>JERRY SEXTON</u>		
DISTRICT SUPERVISOR		
APPROVED BY <u></u>	TITLE <u>DISTRICT SUPERVISOR</u>	DATE <u>APR 24 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		

REMOVED

APR 23 1985

CHIEF  
HOBBS OFFICE