NO. OF COPIES RECI	EIVED		
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SANTA FE	•		
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	PORTER		
GAS			
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

	FILE	KEQUEST	FOR ALLUWABLE	Effective 1-1-65
	u.s.g.s.	AUTUODIZATION TO TO	AND	
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS
	OIL			
	TRANSPORTER GAS			
	OPERATOR			
i.	Operator			
	Estoril Producing Corp	oration		
	Address 1120 Vaughn Bldg., Mid	land, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	s IXX	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden		
	If change of ownership give name and address of previous owner			
11	DESCRIPTION OF WELL AND I	FASE		
•••	Lease Name	Well No. Pool Name, Including Fo	. 1/11-	20000
	Curry State	1 Melopekia	ge Maun State, Fed	eral or Fee Federal L-13838
	Location Interpretation A . 660	n north	eand 660 Feet Fra	om The east
	Unit Letter A ; 660	Feet From The North Lin	e and DOU Feet Fro	m The east
	Line of Section 22 Tow	mship 23S Range	3 ¹ 4E , NMPM,	Lea County
; 3 T	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s	
	Name of Authorized Transporter of Oil		Address (Give address to which ap	proved copy of this form is to be sent)
	Southern Union Refinin		Lovington, New Mexic	
	Name of Authorized Transporter of Cas		,	proved copy of this form is to be sent)
	Florida Hydrocarbons C	Unit Sec. Twp. Rge.	P O Box 44, Winter Is gas actually connected?	Park, Florida 37290
	If well produces oil or liquids, give location of tanks.	A 22 23S 34E	Yes	June 18, 1981
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio	<u> </u>		1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u> </u>	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Length of : ear			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
			<u> </u>	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANO	CE		VATION COMMISSION
	I hereby certify that the rules and i	regulations of the Oil Conservation		<u>§ 1002</u> , 19
	Commission have been complied V	vith and that the information given	Orig. Sig	ned ha
above is true and complete to the best of my knowledge and belief.		Drig. Signed hor Les Clements TITLE Oil & Gas Insp.		
			TITLE UIL& Ga	s Insp.
`	Ph w hans	+.	This form is to be filed	in compliance with RULE 1104.
	Kacky Tridely	ature	Il Ahia farm must be accor	llowable for a newly drilled or despended inpanied by a tabulation of the deviation
		ION CLERK	tests taken on the well in ac	must be filled out completely for allow-
	(Ti	ile)	able on new and recompleted	wells.
	FEBRUAR	Y 3, 1981	Ett out only Sections 1	I, II, III, and VI for changes of owner, porter, or other such change of condition.
	(Do	ite)	Separate Forms C-104 :	nust be filed for each pool in multiply
			completed wells.	

NO. OF COPIES RECE	IVED		
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SANTA FE			
FILE			
U.S.G.S.		<u>i</u>	
LAND OFFICE			
TRANSPORTER	PORTER		
INANSPORTER	GAS	<u> </u>	
OPERATOR			
	- CE	1	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	_	AND	
U.S.G.S.	_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
LAND OFFICE	4		
TRANSPORTER OIL	-		
GAS OPERATOR	-		
PROPATION OFFICE	┥ .		
perator			
Estoril Produci	ng Corporation		
ddress	g., Midland, Texas 79701		
leason(s) for filing (Check proper bo		Other (Please explain)	
lew Well	Change in Transporter of:		
ecompletion	Oil Dry Ga	75 XX	•
hange in Ownership	Casinghead Gas Conder	nsate	
change of ownership give name address of previous owner			
			ſ
ESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	e Stite Lease N
Curry State	1	Strawn Gas Pool State, Federa	L-13838
_ocation	T		
Δ	660 Feet From The North Lin	ne and 660 Feet From	The East
Unit Letter A	<u> </u>		
Line of Section 22 T	Cownship 23S Range	34E , NMPM,	Lea Coun
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
Name of Authorized Transporter of C		.	
SOUTHERN UNION	Casinghead Gas or Dry Gas X	lst International Bldg. Address (Give address to which appro-	oved copy of this form is to be sent)
	Gathering System	lst International Bldg	D 33
	Unit Sec. Twp. P.ge.		hen
if well produces oil or liquids, give location of tanks.	A 22 23S 34E	Yes	6-18-81
y.v	with that from any other lease or pool,	, give commingling order number:	
this production is commingled COMPLETION DATA			Plug Back Same Resty. Diff. R
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Sume Nes V. Dim V.
Designate Type of Comple		1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	- Caration	Top Oll/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation		
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AT	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			II - I be sound to se exceed ton
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o depth or be for full 24 hours)	if and must be equal to by exceed top
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tanks	Date of 1eer		
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas - MCF
Netter () see a see			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Edia, Condensate/MMCF	1
	/224 /23	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		
		OH CONSERV	VATION COMMISSION
CERTIFICATE OF COMPLI	ANCE	1	
		APPROVED	<u> 1002, 19</u>
I hereby certify that the rules a	and regulations of the Oil Conservationed with and that the information give	Orig. S	signed by
above is true and complete to	the best of my knowledge and belie	of. BY Jerry	exton
		TITLE Diet 3.	Digit.
		mus form in to be filed	in compliance with RULE 1104.
	Richardson	11	delllad Of GRE
(Signature)		well, this form must be accom	npanied by a tabulation of the development with RULE 111.
		well, this form must be accom- tests taken on the well in ac	cordance with Ruce in

AGENT FOR ESTORIL PRODUCING CORE (Title)

January 12, 1982

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.