

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

3a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-13838

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ESTORIL PRODUCING CORPORATION	8. Farm or Lease Name CURRY STATE
3. Address of Operator 1100 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Whichever is Larger ANTELOPE RIDGE (MORROW)
15. Elevation (Show whether DF, RT, GR, etc.) 3410 GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	PROGRESS REPORT OF COMPLETION <input type="checkbox"/>
OTHER <input type="checkbox"/>	OPERATIONS <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PROGRESS REPORT OF COMPLETION OPERATIONS

New PBTD 12,475'.

Ran 2-7/8" OD tubing (N-80) with PBR seal assembly and set seals in PBR at 11,490'. Tested seals, ok. Displaced hole with 10#/gal. prepared packer fluid. Went in hole with gun and perforated Strawn formation with one shot at each of the following depths: 12,101, 12,099, 94, 91, 90, 88, 82, 81, 80, 74, 73, 72, 12,043, 42, 41, 35, 34, 31, 12, 11, 10, 11,986, 84, 82, 80, 11,974, 72, 70, 68, 58, 56, 48, 47, and 11,946'.

Acidized with 20,000 gals acid. Well responded with 300 MCFPD, but found leak in tubing subs at well head. Killed well, pulled tubing and re-perforated down casing with 4" OD casing perforating gun, one shot at each of the following depths: 12,106, 102, 12,097, 91, 85, 79, 75, 72, 69, 63, 11,987, 83, 82, 79, 78, 71, 67, 66, 58, 57, 55, 53, 11,947, 44, 42, 39, 36, 34, 31, and 11,930'.

Replaced 2-7/8" OD tubing, nipples up & tested well head. Displaced mud with packer fluid followed by KCl Water. Open well, flowed out KCl Water. Well flowed at rate of 4' flare.

Acidized with 20,000 gals of 15% NELST acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David L. Miller TITLE Agent for Estoril DATE 6-15-81

APPROVED BY Jerry Sexton TITLE Agent DATE JUN 24 1981
CONDITIONS OF APPROVAL: None