

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-13838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ESTORIL PRODUCING CORPORATION		8. Farm or Lease Name CURRY STATE
3. Address of Operator 1100 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or WHcat ANTELOPE RIDGE (MORROW)
15. Elevation (Show whether DF, RT, CR, etc.) 3410 GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		OTHER <u>PROGRESS REPORT OF COMPLETION</u> <input type="checkbox"/>	
		V OPERATIONS	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PROGRESS REPORT OF COMPLETION OPERATIONS

4-28-81
PBTD 12,771'. [Bridge plug at 12,806' with 35' of cement on top of BP]

4-29-81
Set BOT-BDI production packer on wire line at 12,510'. Ran 2-7/8" OD tubing and set in packer. Perforated Atoka formation down tubing, one shot at each of following depths: 12,750, 51, 52, 53, 12,735, 34, 29, 28, 27 and 12,584, 83, 81, 79, 74, 72, 70, 68, 65, 49, 46, and 12,545'.

Acidized with 1000 gals. Cleaned up and flowed at 200 MCFPD. Re-acidized with 6000 gals 15% NE acid. Cleaned up and did not improve flow rate. Ran tracer survey and found all perfs open.

PLUGGED BACK ATOKA FORMATION AS FOLLOWS:

Plugged packer and dumped 35' of cement on top of plug. New PBTD 12,475.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel Miller TITLE Agent for Estoril DATE 6-15-81

APPROVED BY [Signature] TITLE [Signature] DATE JUN 24 1981
CONDITIONS OF APPROVAL, IF ANY: