

C. CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-13838	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ESTORIL PRODUCING CORPORATION	8. Farm or Lease Name CURRY STATE
3. Address of Operator 1100 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat ANTELOPE RIDGE (MORROW)
15. Elevation (Show whether DF, RT, GR, etc.) 3410 GL	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	PROGRESS REPORT OF COMPLETION <input checked="" type="checkbox"/>
		OPERATIONS	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

PROGRESS REPORT OF COMPLETION OPERATIONS

New PBTD 12,475'.

Ran 2-7/8" OD tubing (N-80) with PBR seal assembly and set seals in PBR at 11,490'. Tested seals, ok. Displaced hole with 10#/gal. prepared packer fluid. Went in hole with gun and perforated Strawn formation with one shot at each of the following depths: 12,101, 12,099, 94, 91, 90, 88, 82, 81, 80, 74, 73, 72, 12,043, 42, 41, 35, 34, 31, 12, 11, 10, 11,986, 84, 82, 80, 11,974, 72, 70, 68, 58, 56, 48, 47, and 11,946'.

Acidized with 20,000 gals acid. Well responded with 300 MCFPD, but found leak in tubing subs at well head. Killed well, pulled tubing and re-perforated down casing with 4" OD casing perforating gun, one shot at each of the following depths: 12,106, 102, 12,097, 91, 85, 79, 75, 72, 69, 63, 11,987, 83, 82, 79, 78, 71, 67, 66, 58, 57, 55, 53, 11,947, 44, 42, 39, 36, 34, 31, and 11,930'.

Replaced 2-7/8" OD tubing, nipples up & tested well head. Displaced mud with packer fluid followed by KCl Water. Open well, flowed out KCl Water. Well flowed at rate of 4' flare.

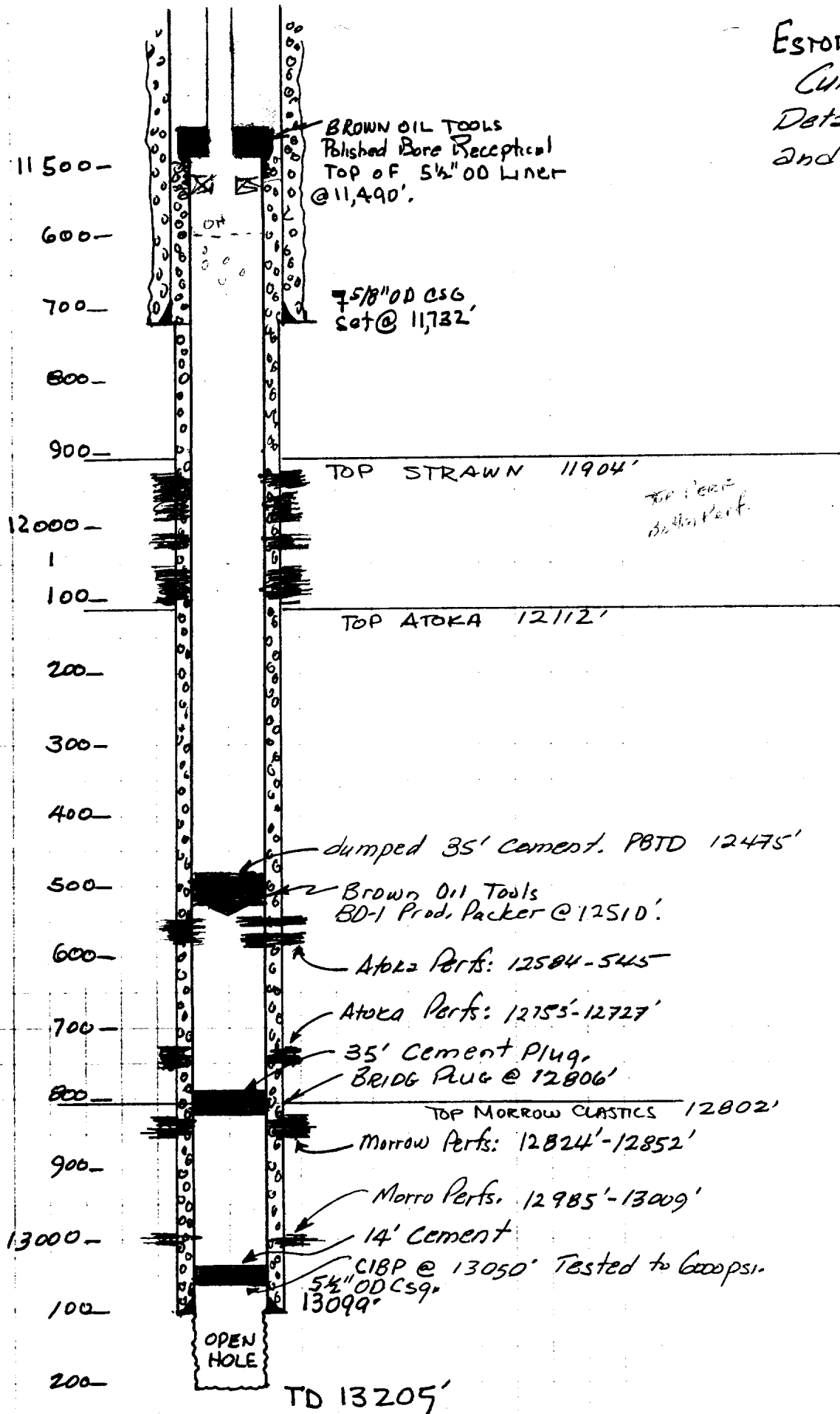
Acidized with 20,000 gals of 15% NELST acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed David H. Miller TITLE Agent for Estoril DATE 6-15-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ESTORIL PROD. CORP
 CURRY STATE WELL NO. 1
 Detail of Equipment
 and Completion Data.



12101 - 11944
 12104 - 11950

CURRY STATE #1

- 10-11-80 Ran 15 Jts 16" casing set @ 603' cemented with 450 sx class C cement with 1% cacl + 1/4# per sx celoseal displaced with 128 BBls water cir 250 sx cement.
- 10-30-80 Ran 128 Jts 10 3/4" 51# 55.5# casing set @ 5105' cemented with 3000 sx pacesetter lite + 7# per sx salt + 5# per sx gilsonite + 1/4# per sx celoseal displaces 485 BBls Mud Bump Plug 2:10 PM with 1500# Ran temp survey found cement top @ 1050' squeezed 725 sx class c cement + 2% cacl shut-in 150# PSI
- 11-25-80 Ran 167 Jts 7 5/8" 33.7# 29.7# 26.4# casing set @ 11732' top of Liner 4863' Cemented with 1610 sx Halliburton lite + .8% Hallad A + 1/4# Per sx Floseal followed by 200 sx class H + .8% Hallad A + 3# per sx salt displaced with 377 BBls Mud cement in place 9:00AM 11-26-80 dress liner top @ 4863' PSI tested to 2800# Liner Holding
- 1-6-81 Ran 40 Jts 5 1/2" 20# casing set @ 13098' top of Liner at 11490' Cemented 200 sx class H cement + .8% Hallad 22A + 5# per sx KCL + .4% CFR-2 1000 gal SAM 5 spacer displacal with Mud. dressed top 5 1/2" Liner @ 11490' PSI tested to 2500# PSI dropped to 1000# Squeezed 5 1/2" Liner top with 100 sx class H cement + .8% Hallad 22A + 3# Per sx salt, Went in dress of 30' cement on top 5 1/2" liner PSI tested to 3000#
- Drlg 4 1/2" hole from 13099' to 13205' for open hole completion
- Ran 157 Jts 7 5/8" 26.4# casing tied Back into top of 7 5/8" liner at 4863' cemented with 587 sx class C cement + 4% gel + 100 sx class C Neat Cement cir 50 sx cement to surface.

1610
200
300
400
500