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3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-13838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator ESTORIL PRODUCING CORPORATION	8. Farm or Lease Name CURRY STATE
3. Address of Operator 1100 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Whdcat ANTELOPE RIDGE (MORROW)
15. Elevation (Show whether DF, RT, GR, etc.) 3410 GL	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
		PROGRESS REPORT OF COMPLETION <input type="checkbox"/>	
		OPERATIONS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PROGRESS REPORT OF COMPLETION OPERATIONS

The casing head and tubing heads were nipples up with a double blow out preventer stack in place. The hole was cleaned up to total depth to test the open hole Morrow section 13,099' to 13,205'.

2-11-81

The 14 hour SITP was 1900 psi, blew down in 30 min. Rigged up NOWSCO coil tubing & blew fluids from hole to 13,148'. Spotted 1000 gallons 7-1/2% acid & pumped into open hole section. After recovering load, well had slight show of gas.

2-21-81

rigged up wire line & ran an open hole string shot & shot across Morrow sand body. Cleaned out hole & spotted 500 gallons acid in open hole section, then acidized with 6000 gal 7-1/2% acid. Maximum pressure 9000 psi. Rate 7.7 BPM. SIDP 5900 psi. Cleaned up load & found open hole sloughing badly. Attempted to clean out, but could not clean up open hole section.

4-1-81

Set a 5-1/2" OD Baker cast iron bridge plug at 13,050'. Capped with 14' cement plug. New PBTD 13,036'.

Set Brown Oil Tools BD-1 packer at 12,790'. Tested tubing to 6000 psi, ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. CONTINUED ON ATTACHED SHEET

SIGNED Daniel L. Miller TITLE Agent for Estoril DATE 6-15-81

Orig. Signed by

Jerry Sexton

APPROVED BY Dan L. Miller

TITLE

DATE JUN 24 1981

CONDITIONS OF APPROVAL, IF ANY

Rigged up wire line and perforated through tubing with 1 shot at each depth 12,985, 87, 89, 94, 99, 13,001, 03, 07, and 09', all in the Morrow formation. Well had 550 psi on tubing after perforating, opened to pits and well continued to unload. Flowing about 100 MCFPD. Acidized perfs (Morrow) 12,985' to 13,009' with 6000 psi. Well did not flow after treatment.

Rigged up wire line and perforated Morrow sands shot at each depth: 12,824, 825, 826, 827, 828, 829, 844, 848, 850, 851, and 852. Blew well dry with nitrogen. Acidized perfs with 6000 gallons 7-1/2% acid. Blew well down and cleaned to pits. Had only slight blow of gas, non-commercial rate.

Plugged back Morrow formation as follows:

Set bridge plug at 12,806' and capped with 35' of cement.

Orig. Signed By
Jerry Sexton
Date 11/1/87