

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No.	
L-13838	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator ESTORIL PRODUCING CORPORATION		8. Farm or Lease Name CURRY STATE
3. Address of Operator 1100 Vaughn Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>N</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat ANTELOPE RIDGE (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3410 GL		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>SUBSEQUENT REPORT ON RUNNING</u> <input type="checkbox"/>	
		<u>7-5/8" OD CASING</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 102.

TIE BACK STRING OF 7-5/8" OD CASING

When total depth was reached, a mill was run into hole and the top of the 7-5/8" OD Liner tie back sleeve was dressed off. Ran 157 jst. of 7-5/8" OD, 26.40#/ft., N-80 casing was run in hole. The seals were placed into the tie back sleeve & the casing was cemented in place with 587 sax of Class "C" cement w/ 4% gel & 100 sax of neat Class "C" cement. Cement was circulated and 50 sax was jetted into pits.

The above work resulted in 7-5/8" OD casing capable of holding 7000 psi shut in pressures extending from surface to 11,743' with 5-1/2" OD casing liner being hung in the 7-5/8" OD casing between 11,490' and 13,099', with open hole in the Morrow formation between 13,099' to the total depth of 13,205'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>David L. Miller</u>	TITLE <u>Agent for Estoril</u>	DATE <u>6-15-81</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>Agent for Estoril</u>	DATE <u>6-15-81</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 16 1981

OIL CONSERVATION DIV.

OIL CONSERVATION DIV