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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4804	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-103) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Estoril Producing Corporation		8. Form or Lease Name Curry State
3. Address of Operator 11th Floor Vaughn Bldg., Midland, TX 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>22</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Antelope Ridge Morro Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3400.8 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> casing report	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-30-80

Ran 5109' of 10-3/4", 51# & 55.50# (128 jts) of casing set at 5105'. Cemented with 3000 sacks pacesetter lite, 7# salt per sk + 5# gilsonite per sk + 1/4# celoseal + .2 of 1% ALH-1, followed by 250 sacks Class C 2% gel, 1/4# celoseal per sack, displaced with 485 barrels mud. Plug down at 2:10 PM with 1500#. Ran temperature survey, found top of cement at 1050'

See Correction

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Carolyn Harkman TITLE Production Secretary DATE 12-9-80

APPROVED BY ~~DA~~ Signed by Jerry S. Smith TITLE _____ DATE 12-19-1980

CONDITIONS OF APPROVAL, IF ANY: