

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
L-4804

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator ESTORIL PRODUCING CORPORATION		8. Farm or Lease Name CURRY STATE	
3. Address of Operator SUITE 1120, VAUGHN BUILDING, MIDLAND, TEXAS 79701		9. Well No. 1	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE OF SEC. 22 TWP. 23-S. RGE. 34-E. NMPW		10. Field and Pool, or Wildcat UNDES. ANTELOPE RIDGE MORROW GAS	
11. Elevations (show whether DT, RT, etc.) 3400.8 GR		12. County LEA	
21A. Kind & Status Plug. Bond BLANKET - CURRENT		19. Proposed Depth 13,500	
21B. Drilling Contractor NOT KNOWN AT PRESENT		19A. Formation MORROW	
22. Approx. Date Work will start JULY 1, 1980		20. Rotary or C.T. ROTARY	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# H-40	600	500	SURFACE
12-1/4"	10-3/4"	51# N-80	5100	1200	SURFACE
9-5/8"	7-5/8" (liner)	33.7&39# N-80	11,900	1400	4900'
6-1/2"	5" (liner)	18# N-80	13,500	200	11,700'

If well is completed for gas production, above 7-5/8" liner will be tied back to the surface with 33.7#, N-80 casing.

Blowout preventer equipment will be 5000 psi working pressure above 11,900 feet and 10,000 psi working pressure below 11,900 feet. BOP sketch is attached.

Hearing has been scheduled for this NSL.

Gas is not dedicated.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES 9-25-80

R-6374 NSL for N/Z

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Arthur R. Brown Title Agent for Estoril Producing Corporation Date June 2, 1980

(This space for State Use)

APPROVED BY Larry Sester TITLE SUPERVISOR DISTRICT I DATE JUN 25 1980

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-112
Supersedes O-124
Effective 1-1-65

All distances must be from the outer boundaries of the Section

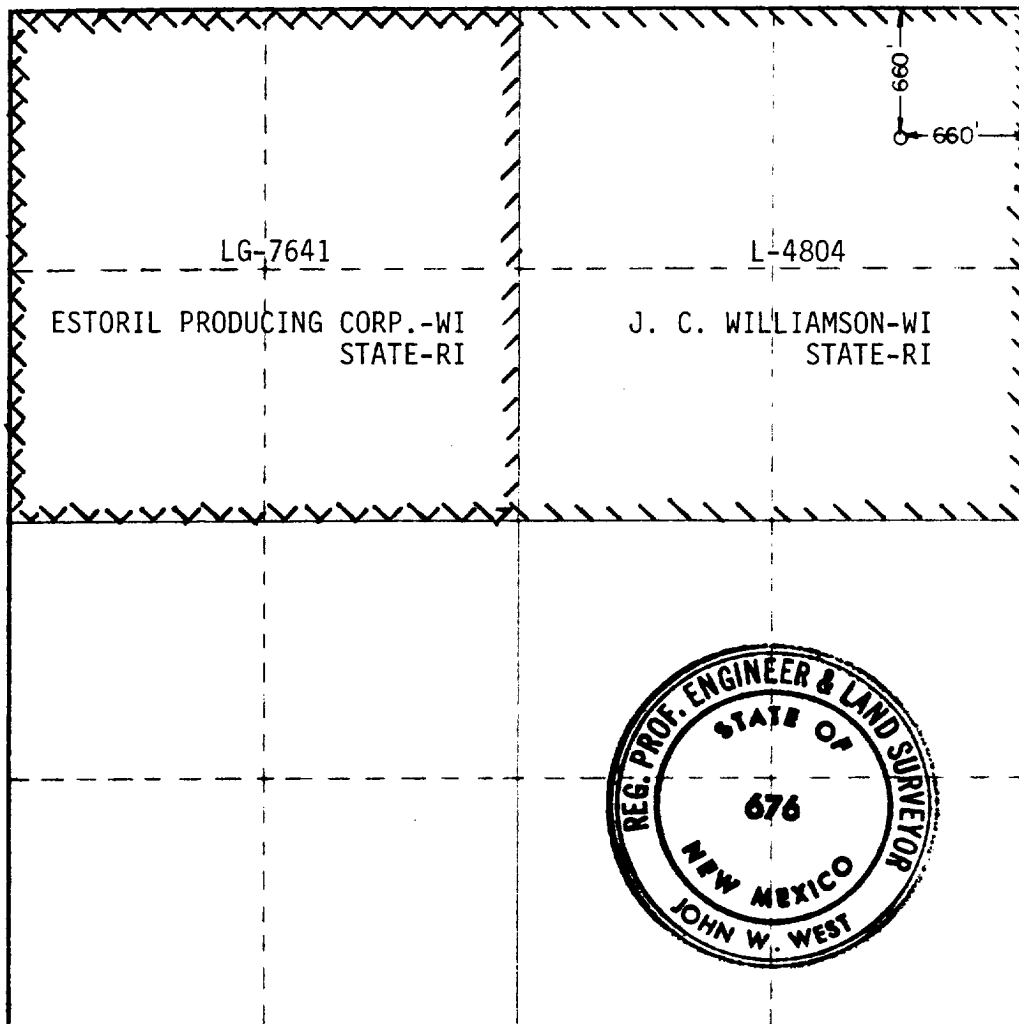
Operator Estoril Producing Corp.		Lease Curry State		Acres 1
Well Letter A	Section 22	Township 23 South	Range 34 East	County Lea
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line				
Ground Level Elev. 3400.8	Producing Formation MORROW	Pool UNDESIGNATED ANTELOPE RIDGE-MORROW GAS	Dedicated Acreage 320	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation WILL BE COMMUNITIZED

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Arthur R. Brown
Name
Arthur R. Brown

Position
AGENT FOR

Company
ESTORIL PRODUCING CORPORATION

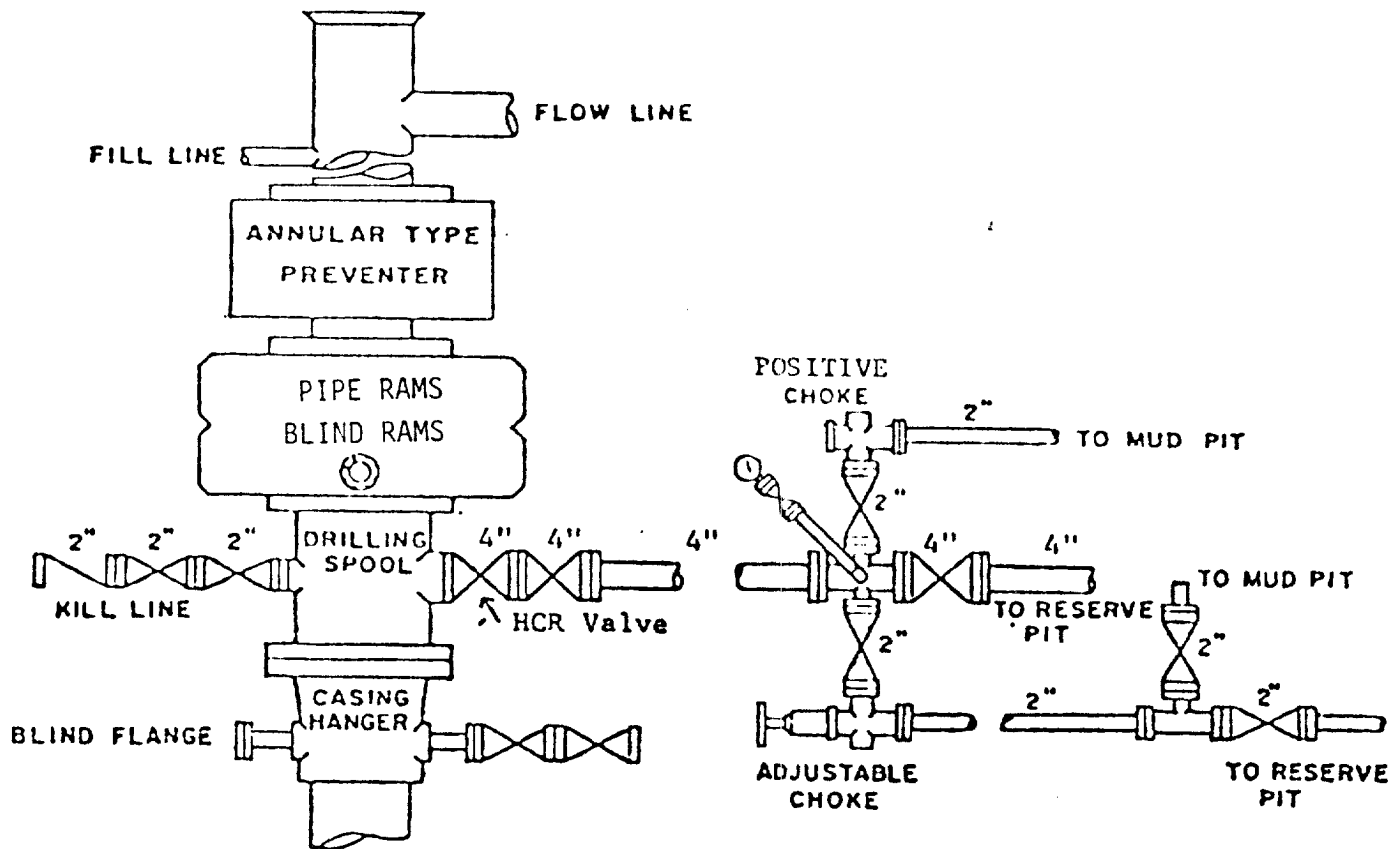
Date
JUNE 2, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 7, 1980

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **JOHN W. WEST 676**
PATRICK A. ROMERO 6843



BOP STACK

5000 PSI WORKING PRESSURE ABOVE 11,900 FEET

10,000 PSI WORKING PRESSURE BELOW 11,900 FEET

RECEIVED
JUL 1 1966

JUL 3 1966

Received from
JUL 1 1966