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(This spece for State Use) APPROVED BY	SUPERVISOR DISTRICT	DATE_	JUN 251980
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NET EXICO OIL CONSERVATION COMMISSIC

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Form C-112 Superseder C-128 Effective 1-1-65

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## BOP STACK

5000 PSI WORKING PRESSURE ABOVE 11,900 FEET 10,000 PSI WORKING PRESSURE BELOW 11,900 FEET

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