

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-26868

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
LC 067715; NM 68289

7. Lease Name or Unit Agreement Name:
Antelope Ridge Unit

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Citation Oil & Gas Corp.

8. Well No. 8

3. Address of Operator
P O Box 690688 Houston, Texas 77269

9. Pool name or Wildcat
Antelope Ridge Atoka

4. Well Location

Unit Letter H: 1980 feet from the North line and 660 feet from the East line

Section 28 Township 23S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3502' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

RIH to 12,410' & acid washed Atoka perms with 2400 gals 20% MCA using 200 scfpm N2. ND WH & NU BOP. POOH with production tubing and RU. RIH with ESP on 2-7/8" tubing to 11,281'. ND BOP & NU WH. Started ESP on 10/24/01. As of 10/28/01 well is producing 4 BOPD, 351 BWPD & 198 MCFPD with BHP - 340 psi, TP - 70 psi and CP - 34 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debra Harris TITLE Production/Regulatory Coordinator DATE 10/30/01
Type or print name Debra Harris Telephone No. (281) 517-7194

(This space for State use)

APPROVED BY _____ TITLE ORIGINAL SIGNED BY DATE NOV 06 2001
Conditions of approval, if any: PAUL F. KAUTZ
PETROLEUM ENGINEER