Submit 5 Copies
Appropriate Drand Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ...nergy, Minerals and Natural Resources Depai

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Ruo Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRA	<u>NSPO</u>	RT OIL	AND NA	TURAL GA					
Operator Citation Oil & Cas Comp								Well API No. 30-025-26868-0000			
Citation Oil & Gas Corp.								30-023-20808-0000			
8223 Willow Place South Ste 250 Houston, Texas 77070-5623											
Reason(s) for Filing (Check proper bax) Other (Please explain)											
New Well Change in Transporter of:											
Recompletion											
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.											
Lease Name Well No. Pool Name, Including Formation Antelope Ridge Unit 8 Antelope Ridge Antelo						(lease Lease No.		
Location											
Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line											
Section 28 Township 23S Range 34E , NMPM, Lea County											
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Lantern Petroleum Corp. Address (Give address to which approved copy of this form is to be sent) P.O. Box 2281 Midland, TX 79702											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Sid Richardson Carbon & Gasoline Co.						Address (Give address to which approved copy of this form is to be sent)					
					ls gas actually		Ol Main S When	t. Fort Worth, Texas 76102			
give location of tanks. No change	<u>i i</u>	i	نـــــــــــــــــــــــــــــــــــــ					· <u></u>	N/A		
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA											
Designate Type of Completion -	· (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations								Depth Casing Shoe			
TUBING, CASING AND					CEMENTO	NG RECOR	D				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
					1						
					 						
V. TEST DATA AND REQUES				J a d	he agual to or	exceed top allo	ountle for thi	r denth or he	for 6/11 24 hour	mr 1	
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Tes					Casing Press.	ıre		Choke Size			
22861.0. 102	Tuoling Flessale										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	i				i						
Actual Proc. Test - MCF/D Length of Test					Bbls. Conden	sale/MIMCF		Gravity of Condensale			
Testing Method (puot, back pr.) Tubing Pressure (Shut-in)					Casing Fressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					MAR 24						
Date Approved											
y won to ward						By ORIGHNAL SIGNED BY JUDRY JENTON					
Sharon E. Ward Prod. Regulatory Supv.					-, -	DISTRICT CONFIDENCES OF					
Printed Name Title March 31, 1992 (713) 469-9664 Title											
Date	(/1		-9004 home No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II. III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.