

# OIL CONSERVATION DIVISION

P. O. BOX 2078  
SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

SHELL OIL COMPANY

P. O. BOX 991, HOUSTON, TX 77001

Reason(s) for filing (Check proper box)

Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name  
& address of previous owner

### DESCRIPTION OF WELL AND LEASE

Well Name: ANTELOPE RIDGE UNIT  
Well No.: 8  
Pool Name, including Formation: Antelope Ridge MORROW  
Kind of Lease: XXXX Federal XXXX  
Location: Unit Letter H, 1980 Feet From The NORTH Line and 660 Feet From The EAST  
Line of Section 28, Township 23-S, Range 34E, N42M, LEA

### DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: SHELL PIPE LINE  
Address (Give address to which approved copy of this form is to be sent): P. O. BOX 1598, HOBBS, NM 88240  
Name of Authorized Transporter of Casinghead Gas: SHELL OIL COMPANY  
Address (Give address to which approved copy of this form is to be sent): P. O. BOX 991, HOUSTON, TX 77001  
Is gas actually connected? NO

If this production is commingled with that from any other lease or pool, give commingling order number:

### COMPLETION DATA

Designate Type of Completion - (X)  
Oil Well ☐ Gas well ☒ New Well ☒ Workover ☐ Deepen ☐  
Date Spudded: 10-10-80  
Date Compl. Ready to Prod.: 5-5-81  
Total Depth: 13,850'  
Elevations (DF, RKB, RT, CR, etc.): 3475.4 GR  
Name of Producing Formation: MORROW  
Top Oil/Gas Pay: 13,324'  
Tubing Depth: 11,358'  
Depth Casing Shoe: 13,850'  
Perforations: 13,324' - 13,564'

### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT           |
|-----------|----------------------|-----------|------------------------|
| 20"       | 16"                  | 462'      | 950 sx C               |
| 14 3/4"   | 10 3/4"              | 5,180'    | 1600 sx Lite + 500sx H |
| 9 1/2"    | 7 5/8"               | 11,700'   | 800sx Lite+200sx H     |
| 6 1/2"    | 5"                   | 13,846'   | 100sx poz+440sx H      |

### TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed 10% of total volume of load oil for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks: \_\_\_\_\_  
Date of Test: \_\_\_\_\_  
Producing Method (Flow, pump, gas lift, etc.): \_\_\_\_\_  
Length of Test: \_\_\_\_\_  
Tubing Pressure: \_\_\_\_\_  
Casing Pressure: \_\_\_\_\_  
Choke Size: \_\_\_\_\_  
Actual Prod. During Test: \_\_\_\_\_  
Oil - Bbls.: \_\_\_\_\_  
Water - Bbls.: \_\_\_\_\_  
Gas - MCF: \_\_\_\_\_

### GAS WELL

Actual Prod. Test - MCF/D: 400  
Length of Test: 4 hours  
Producing Method (Flow, pump, gas lift, etc.): 4 point back pressure  
Tubing Pressure (Shot-in): 700  
Casing Pressure (Shot-in): ---  
Choke Size: 32/64"

### CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*A. J. Fore*  
A. J. FORE  
SUPERVISOR REGULATORY & PERMITTING  
(Title)

JUNE 10, 1981

### OIL CONSERVATION DIVISION

APPROVED: *Aug 17 1981*

BY: *Jerry S. [Signature]*  
TITLE: \_\_\_\_\_  
This form must be filled in compliance with RULE 1108.  
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the logs taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for all new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of well name, or field, or transporter, or other such change of data.