

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CO. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mid-Continent Energy, Inc.

3. Address and Telephone No.

401 S. Boston, Suite 3400, Tulsa, OK 74103 (918) 587-6363

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1980' FEL Section 15, T23S, R34E

5. Lease Designation and Serial No.

NM 13838

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Adobe Federal #1

9. API Well No.

30-025-2688700

10. Field and Pool, or Exploratory Area

Antelope Ridge (Morrow)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment Temporarily*
☐ Recompletion (see below)
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Sundry Notice is filed to request approval to temporarily abandon the lower zone (Morrow) of the dual gas completion. Permanent abandon of the lower (Morrow) zone in this wellbore is unfeasible due to the likelihood of damaging or losing the relatively low pressured upper (Strawn) zone during such an operation. Permanent abandonment of both the upper (Strawn) and lower (Morrow) will take place once this well has depleted. Mechanical integrity of both tubing strings and the casing remains intact as all three pressure gauges read differently. Attached is a wellbore diagram for your information.

will be single Strawn

14. I hereby certify that the foregoing is true and correct

Signed

Jack E. Harris

Title

Production Engineer

Date

12-28-93

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

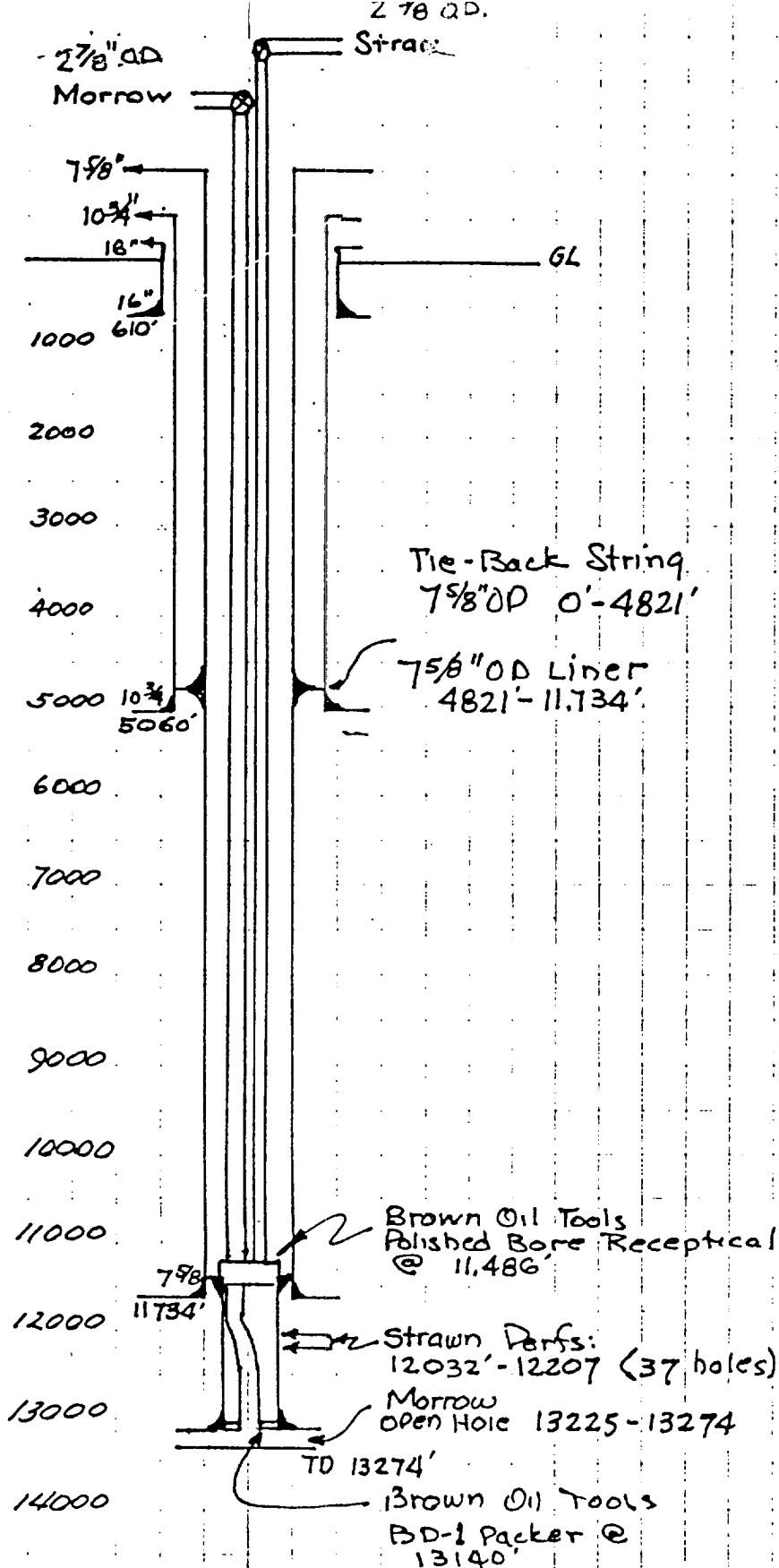
Title

PETROLEUM ENGINEER

Date

1/25/94

Conditions of approval, if any:



Es+ Producing Corp.

Adobe Federal N:1
Antelope Ridge (strawn)
Antelope Ridge (morrow)

Equipment Schematic
Dual Completion.