STATE OF NEW MEXICO				
ERGY AND MINERALS DEPARTMENT		ATION DIVISION		
DISTATEUTION	Р. С. ВО Самта ст. Мен	V MEXICO 87501	· · · · · · · · ·	
	SANTA FE, NEV		SED 6-15-81 COMPLETION	
υ θ.υ.θ.		R ALLOWABLE	COMPLETION	
LAND OFFICE DIL	A	ND		
DAB DEFENATION	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GAS		
PADRATION OFFICE				
Estoril Producing Co	rporation			
Address 11th Floor Vaughn Bu	iilding, Midland, Texas 79	9701		
Reason(s) for filing (Check proper box	x)	Other (Please explain) DUAL COMPLETION	AS A	
New Well	Change in Transporter ol: Oil Dry Go	STRAWN - GAS - I	DISTILLATE,	
Recompletion Change in Ownership	Casinghead Gas Conde	MORROW - GAS - 1	DISTILLATE	
If change of ownership give name and address of previous owner				
	1FASE R-6838	17.1.4.1		Lease Nc
LEASE Nome	ease Nome Stole Federal		alorFoo Federal	1 3 838
Adobe Federal	1 Antelope Ridge			I
G . 16	50 Feet From The North Lin	ne and 1980 Feet From	The East	
Unit Letter ·	22.6			County
Line of Section 15 T.	amship 23 S Range -	34 E , NMPM, Lea		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to	be sentj
Nome of Authorized Transporter of Of		Lovington New Mexico		
SOUTHERN UNION REFINING	asinghead Gas 🚺 or Dry Gas 🕅	Address (Give address to which approved copy of this form is to be sent)		
1800 First International Blug., 2		<u>1 Bldg., Dallas,</u>	Tx /52/	
If well produces of or liquids,	Unit Sec. Twp. Rge.		Yes Yes June 4, 1981	
give location of tanks.				
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'	v. Diff. Res
Designate Type of Completi	ion - (X) Oil Well Gas Well	X Dual		1 1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded 10/30/80	6-2-81	13274	Tubing Depth	<u></u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 13225	Tubing Deptin	
3410 GL	Morrow	15225	Depth Casing Shoe	
Perforations Morrow - 13,225 - 13,	274		13,225	
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	610	450 sx Cl. "C"	
17-1/2"	16" 10-3/4"	5060	2570 sx C1. "C"	
<u>12-1/4"</u> 9-5/8"	7-5/8"	11734	<u>1500 sx C1. "H</u>	
6-1/2"	5-1/2"	<u> Liner 11,486-13,285</u>) Tubing at 11,486' - 2-7,	1275 <u>sx til. "H</u> " /8" OD Tubing at	13.140
. TEST DATA AND REQUEST H	FOR ALLOWABLE 2-3/8" OD			
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	lijt, etc.j	
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	1 Dud Llessme			
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Teel-MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate 57	
. 3376	4 Tubing Presswe (Shut-in)	20 Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitol, back pr.)	2559 (5400)	pkr	13/64	
Back pr. L. CERTIFICATE OF COMPLIAN		OIL CONSERVA	TION DIVISION	
		APPROVED	(3) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	19
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig Signed by		
		BYJerry Souton		
· ·		TITLE Dist la S		
~ 1	1	This form is to be filed in	compliance with MULE	1104.
Daniel I. Miller		If this is a request for allowable for a newly drilled or deeper		
· -		It is the the Wold In Sec	Viutilet inter	
AGENT FOR ESTORIL P	PRODUCING CORPORATION	All sections of this form n able on new and recompleted to	** * * * * *	•
June15, 19		Fill out only Sections 1, well name or number, or transpo	** ***A VI 101 COMI	ngen of own
a second and a second	Date)	If wall name or number, or training	int he filed for usch p	