

RECEIVED

JUL 21 1981

OIL CONSERVATION DIV.

ADOBE FEDERAL #1

11-2-80

Ran 17 Jts 16" csg cemented 450 sx class C cement
+ 1% cac1 + 1/4# per sx celoseal - 100% excess cir-cement

11-20-80

Ran 129 Jts 10 3/4" 51# csg cemented with 2370 sx
class C cement + 10% gel + 7# per sx salt - 1/4# per sx
celoseal & .3% AFHD followed by 200 sx class C + 2% gel
+ 1/4# Per sx celoseal bump Plug w/1850# PSI cir 20 BBls
cement aprox 100 sx

12-20-80

Ran 172 Jts 7 5/8" 33.7# 29.7# 26.4# csg 6892'
Ran as a Liner with Top 4821' set @ 11,734'
cemented with 1200 sx Halliburton Lite + .8% Halad 22A
+ 1/4# Per sx floseal 12.7# Per gal Followed by 300 sx
class H cement + .8% Halad 22A + 3# Per sx salt
displaced w/380 BBls 8.8# Mud Bump Plug 2000# PSI
Left 313' cement on top Liner - Drlg out cement
PSI tested to 3000# 2 Hr. Ok

2-1-80

Ran 43 Jts 5 1/2" 20# csg set @ 13235' Top of Liner
@ 11486' cemented 275 sx class H + .4% Halad 22A
+ .4% CFR - 2 + 1/4# Per sx floseal + 5# Per sx KCL
displaced with 164 BBls 15.6# Mud Bumped Plug 10:30AM
2000# PSI Drlg out cement 510' PSI tested Liner
to 3000# Drlg 4 1/2" Hole 13235' to 13274' - 39' for
open Hole completion

2-19-80

Ran 124 Jts 7 5/8" 26.4# csqs 4826' cemented with
650 sx class C cement + 4% gel followed by 100 sx class
C cement + .2% cac1

Before 7 5/8" Tieback string was run in hole a 4 7/16"
Brown oil tool Model BD-1 Packer was run on Wire Line with
no success, packer would stop in top part of 5 1/2" PBR,
Ran Baker Model D Packer with 4 5/16" OD this failed to go
past top part of liner so a Brown Oil tool Model BD-1
Packer was run on Drill Pipe Packer set in to Part of
5 1/2" PBR about 5' in

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OIL CONSERVATION DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other insti
verse side)

PLICATE*
as on re-

Form approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 13838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ADOBE FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

ANTELOPE RIDGE (MORROW)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15, T23S, R34E

12. COUNTY OR PARISH 13. STATE

LEA

N.MEX.

1.

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR

Suite 1120, Vaughn Building, Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' FNL & 1980' FEL of Section 15, T23S, R34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3410 GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

PRODUCTION CASING STRING

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED SUMMARY OF CASING AND CEMENTING OPERATIONS

RECEIVED
JUN 16 1981
U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel L. Miller

TITLE

Agent for Estoril

DATE

6-15-81

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side