

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1A. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
1B. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Estoril Producing Corporation							
3. ADDRESS OF OPERATOR 11th Floor, Vaughn Building, Midland, TX 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650 FNL + 1980 FEL of Section 15 At top prod. interval reported below At total depth 13,274'							
14. PERMIT NO.				DATE ISSUED JUN 2 1981			
15. DATE SPUDDED 10/30/80				16. DATE T.D. REACHED 2-19-81		17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3410 GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 13274'		21. PLUG, BACK T.D., MD & TVD 13274'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY SURF-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Morrow 13238 to 13274						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
16"	48#	603.5'	17-1/2"	450 SX C1. "C"		None	
10-3/4"	51#	5069.4'	12-1/4"	2570 XC C1. "C"		None	
7-5/8"	33.7#	11734'	9-5/8"	1500 SX C1. "H"		None	
5"	18#	Liner	6-1/2"			None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
7-5/8"	4821'	11734	1200 C1. "H"		2-7/8"	13140	13140
5-1/2"	11486'	13140	225 C1. "H"				
31. PERFORATION RECORD (Interval, size and number) Morrow 13238 to 13224 - open hole 13225 13274 - Info from C-104				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH-INTERVAL (MD) ACCEPTED FOR RECORD ROGER A. CHAPMAN JUN 2 1981			
33.* PRODUCTION							
DATE FIRST PRODUCTION Shut-in		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-in		
DATE OF TEST 5/13/81	HOURS TESTED 34	CHOKE SIZE 13/64	PROD'N. FOR TEST PERIOD OIL—BBL. 27 GAS—MCF. 4503	WATER—BBL. --		GAS-OIL RATIO 166777/1	
FLOW. TUBING PRESS. 2559	CASING PRESSURE None	CALCULATED 24-HOUR RATE --	OIL—BBL. 20 GAS—MCF. 3376	WATER—BBL. --		OIL GRAVITY-API (CORR.) 57° API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>James H. Miller</i>		TITLE Agent			DATE 5/29/81		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DUAL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Bone Spring	10536	11984	Lime		
Strawn	11984	12260	Lime/with Shale Streaks		
Morrow	12260		Shale with/sand streaks and lime bodies		

RECEIVED
JUN 3 1981
OIL CONSERVATION DIV.