				*									
District I PO Box 1980, Ho District H	obbe, NM 1	18241-196ú	State of New Mexico Energy, Minerals & Natural Resources Department						Form C-104 Revised February 10, 1994 Instructions on back				
NO Drawer DD, Artesia, NM 88211-0719 District III			OIL CONSERVATION DIVISION PO Box 2088						Submit to Appropriate District Office 5 Copies				
1000 Rio Brazos District IV	Rd., Arto	L, NM \$7410		Santa Fe, NM 87504-2088						AMENDED REPORT			
PO Box 2088, Sa							TTIOD	1 <b>77 A 7</b> 71					
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			y Operat		any				1500	)65			
		oma 741	Suite 450 03	J				Ī	, AO 8-	Resson for Filin	r Code		
					·				AG 1-				
30 - 025-	' API Number 30 - 025-26888			<sup>• Pool N∎me</sup> Antelope RidgeStrawn (Gas)						* Pool Code 70450			
	operty Coc		Belco F	<sup>-</sup> ederal	' Pro	operty Na	me			1	Well Number		
II. 10 S	Surface	Location	1 Range	Lot.Idn					<b>F</b>	Fast/West line	Guide		
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<sup>11</sup> Lae Code	13 Produ	cing Method (	Code <sup>14</sup> Gas	Connection D	inte "C-	129 Perm	it Number		C-129 Effective	Date <sup>17</sup> (	C-129 Expiration Date		
III. Oil a	nd Gas	Transno	orters										
Transpo	rier	Transpo	<sup>19</sup> Transporter			" PO	D	<sup>11</sup> O/ <b>G</b>		" POD ULSTR			
015694			fining Company			0946310 0		0-10-23S-34E					
	A	.O. Box rtesia,	NM 8821	1-0159									
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	POD					<sup>µ</sup> POD U	LSTR Loc	ation and	Description				
V. Well		etion Da			T			+					
5	<sup>11</sup> Spud Date		<sup>14</sup> Ready Date			" TD			" PBTD		<sup>17</sup> Perforations		
	" Hole S	ize	" Casing & Tubing Size					<sup>11</sup> Depth S	šet		<sup>33</sup> Sacks Cement		
				<del></del>									
VI. Well	I Test I	Data							1				
	New Oil		Delivery Date	14	Test Date		<sup>77</sup> Test I	ength	M Tbg. ]	Pressure	<sup>24</sup> Cag. Pressure		
" Cho	ke Size	-	" Oil		4 Water		" C	<b>N</b> #		OF	" Test Method		
			il Conservation				ine toranî						
with and that knowledge and Signature:		ILLOG BIVCE ADON	ve is true and co	implete to the t	scat of my	Appro		ORIGIN	DNSERVAT IAU SHEHOLD		ISION		
Printed name	Stephan Stephan	nie Bate	<u>-</u> 2S			Tide:		<u></u>					
1 million	Printed name Stephanie Bates Tile: Production Technician						Approval Date:						
<b></b>	9-16-9			918-587-	6363								
" If this is a	change of	operator fill i	a the OGRID 1	number and a	ame of the pro	evious apo	rater						
ļ	<b>D</b>		Least-								n_+-		
	<u>P</u> revio	us Operator S	daemic.			Pri	nted Name	<b>.</b> .		The -	Date		

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District I PO Box 1960, Hobbs, NM 88241-1960 District II NO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztoc, NM 87416 District IV			State of New Mexico nergy Minerals & Natural Resources Department OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088						Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies			
PO Box 2088, 8 I.			Γ FOR A	LLOWAB	LE AN	ID AU	THORI	ZAT	ION TO TH			
MID-CO			Operator an	ING COMPA						<sup>2</sup> OGRID Nun		
100 W.	Fifth	Street,	Suite 4	ING COMPA 150	NΥ				150065 , Reason for Filing Code			
}		oma 7410	3-4287						CH effective 1-1-96			
30 - 0 25-	<b>PI Number</b> 26888		Antel	ope Ridge		Pool Name Nn (Gas)			' Pool Code			
'P1	ropeny Cod 986	•	Belco	roperty Name			70450 ' Well Number					
l		Location								1		
Ul or lot no.	Section	Township	Range	Lot.Ida	Feet from	the	North/Sou	th Line	Feet from the	East/West line	County	
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UL or lot no.		Hole Loc		······			······				]	
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" Lae Code	<sup>13</sup> Produc	ing Method C	ode 14 Gas	Connection Date	= <sup>14</sup> C	129 Permi	i Number		C-129 Effective 1	) Date "C	-129 Expiration Date	
$\frac{l^{-}}{\text{III. Oil a}}$	nd Gas	r Transpor	ters			<u> </u>						
Тгазаро	rter		Transporter 1			<sup>14</sup> POI	D	11 O/G	1	<sup>1</sup> POD ULSTR I	oration	
012852		ich Serv	and Addres			0.4.6.0.7.6				and Descript		
MARKING CONTENT	P.	0. Box '	1558			946310 0			0-15-23S-34E			
020809	Si Si	d Richau	dge, TX	76024 soline Co		046220						
	20	1 Main S	Street			94633(		G	0-15-2	3S-34E		
		rt worth	n, TX 7	6102						· · · · · · · · · · · · · · · · · · ·		
an a					*				•	<u></u>		
	uced Wa	ater										
9463	<b>рор</b> 350	0-	-15-235-	34E	1	POD UL	STR Locatio	on and D	escription	<u></u>		
V. Well	Comple	tion Data				·····	······		×			
Sp	<sup>II</sup> Spud Date		<sup>14</sup> Ready Date			" TD	" TD		" PBTD		1' Perforations	
	" Hole Size		<sup>31</sup> Casing & Tubing Size			<sup>21</sup> Depih Set				<sup>33</sup> Sacks Cement		
	· · · · · · · · · · · · · · · · · · ·											
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VI. Well	Test Da		1	·1					I			
		- Gas Di	divery Date	<sup>34</sup> Tesi	Date		" Test Leas	rin 🗌	<sup>34</sup> Tbg. Pr	casu re	<sup>34</sup> Cag. Prossure	
" Chok	e Size	19	Oil	4 W	aler		4 Gas		<b>~</b> AO	F	" Test Method	
" I bereby certi with and that th	fy that the rule information	uics of the Oil ( a given above i	Conservation D a true and com	ivision have been plete to the best of	complied							
with and that the information given above is true and complete to the best of my Knowledge and belief. Signature: OPIGINAL SIGNED BY INDEX CONSERVATION DIVISION												
Signature:         Approved by:         ORIGINAL SIGNED BY JERRY SEXTON           Printed name:         Stephanie B. Bates         Title:								DN				
Title:     Production Technician     Approval Date:     DEC 20 1995								21 100				
Date:         December 5, 1995         Phone: (918) 587-6363         DEC 20 895								e v 1933				
"If this is a change of operator fill in the OGRID number and name of the previous operator 014832 MID-CONTINENT ENERGY, INC.												
		Operator Sign			tonha		d Name			Title -	Date	
Stephanie B. Bates Production Technician 12-5-95												

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Submit 5 Copies Appropriate District Office DISTRICT 1		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions				
P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Antesia, NM 88210		ATION DIVISION 30x 2088	at Bottom of Page				
DISTRICT III	Santa Fe, New N	Aexico 87504-2088					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWA		ION				
I. Operator		LAND NATURAL GAS	Well API No.				
Mid-Continent Energy Address	, Inc.		30-025-26888				
	3400, Tulsa, Oklahoma	74103-4071					
Reason(s) for Filing (Check proper box) New Well		Other (Please explain)					
Recompletion	Change in Transporter of: Oil Dry Gas	Effective 01-01-94					
Change in Operator	Casinghead Gas 🗌 Condensate 🗹	· · · · · · · · · · · · · · · · · · ·					
and address of previous operator							
II. DESCRIPTION OF WELL		ding Formation	Wind of Lange				
Belco Federal		Ridge Strawn	Kind of Lease Lease No. State, Federal or Fee NM-13641 (PT)				
Location	. 760 East From The	South	'NM-13838 (PT)				
Unit Letter0			Feet From TheLine				
Section 15 Townshi	p 23S Range 34	E , NMPM, Lea	County				
	SPORTER OF OIL AND NATU						
Name of Authonized Transporter of Oil Koch Services, Inc.	or Condensate	Address (Give address to which ap P. O. Box 1558, Br	proved copy of this form is to be sent) eckenridge, TX 76024				
Name of Authorized Transporter of Casin,			proved copy of this form is to be sent)				
Sid Richardson Gasol: If well produces oil or liquids, give location of tanks.	ine Co. Unit Sec. Twp. Rge	201 Main Street, F. Is gas actually connected?	ort Worth, TX 76102 When?				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:	· · · · · · · · · · · · · · · · · · ·				
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover De	epen Plug Back Same Res'v Diff Res'v				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations							
			Depth Casing Shoe				
HOLE SIZE		CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR ALLOWABLE ecovery of total volume of load oil and mus	t be equal to or exceed top allowable	for this depth or he for full 24 hours )				
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, ga					
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual David During Test		Wata Dhia	Gas- MCF				
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	048- IVICF				
GAS WELL			······································				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regula Division have been complied with and is true and complete to the best of my k	ations of the Oil Conservation that the information given above	OIL CONSERVATION DIVISION					
	TOMEORE SING DELICI.	Date Approved DEC 1.4 1993					
Jack & Han	w	By ORIGINAL SIGNED BY JERRY SEXTON					
Signatufre Jack E. Harris	Production Engineer		DISTRICT I SUPERVISOR				
Printed Name 	<b>Title</b> 918-587-6363	Title					
Date	Telephone No.						
INSTRUCTIONS: This form	n is to be filed in compliance with	Rule 1104					

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.