NO. OF COPIES REC	LIVED	i	
DISTRIBUTIO	N		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
			1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
ŀ	FILE	-	AND	
- }	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL O	SAS .
ļ	LAND OFFICE			
Ì	TRANSPORTER GAS			
}	OPERATOR			
.	PRORATION OFFICE			
1.	Operator			
	Estoril Produ	cing Corporation		
	Address			
	llth Floor Va	ughn Bldg., Midland, Texa	s 79701	
	Reason(s) for filing (Check proper l		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	OII Dry (Gas Unicolation 2 21 04	`
	Change in Ownership	Casinghead Gas Cond	ensate X Effective 8-31-84	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AN	D LEASE	Formation A Kind of Leas	Lease No.
	Lease Name	Well No. Pool Name, Including	Chart Serie Federa	or Fee Federal 13641
	Belco Federal	l Antelope Ridg	e Strawn Gas	15041 15041
	Location		7000	Track
	Unit Letter 0;7	60 Feet From The South L	ine and 1980 Feet From	The <u>EdSt</u>
	זר	22G -	2/17	Lea County
	Line of Section 15	Township 23S Range	34E , NMPM,	
		THE AT AND NATIONAL	A.C.	
III.	Name of Authorized Transporter of	ORTER OF OIL AND NATURAL O	Address (Give address to which appro	ved copy of this form is to be sent)
	Pride Pipeline Comp		P.O. Box 2436, Abilene	Texas 79604
		Casinghead Gas Or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
	1 2	The Marchand		
	100000	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
	If well produces oil or liquids, give location of tanks.	O 15 23S 34E	1	
187		with that from any other lease or poo	, give comminging order names.	
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Comple	etion = (X)	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	Perforations			Depth Cashig Shoe
	Perforations		ND CEMENTING RECORD	
	Perforations HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT and must be equal to or exceed top allow-
v.	HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow-
v.	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT and must be equal to or exceed top allow-
v.	TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.)
V.	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.)
v.	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks	FOR ALLOWABLE (Test must be able for this	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
V.	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
v.	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF
v.	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size
v.	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this be able for this Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
v.	TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this be able for this Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis.	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
V.	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this black for this able for this black for this bla	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	TEST DATA AND REQUEST OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this black for this able for this black for this bla	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION
	TEST DATA AND REQUESTOIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AUG 1	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for the formation gives and the the information gives	DEPTH SET If after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AUG 1	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 5 1984
	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED APPROVED ORIGINAL SIGNAL	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 5 1984 19
	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for the formation gives and the the information gives	DEPTH SET after recovery of total volume of load oid depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED APPROVED ORIGINAL SIGNAL	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 5 1984
	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for the formation gives and the the information gives	DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED AUG 1 BY ORIGINAL SIGN DISTRIC	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 5 1984 19 SED BY JARRY SERTON T I SUPERVISOR
	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complications is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET a after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED ORIGINAL SICH DISTRIC This form is to be filed in	SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 5 1984 , 19 TI SUPERVISOR compliance with RULE 1104.
	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complications is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED ORIGINAL SICH TITLE This form is to be filed in If this is a request for alle	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 5 1984 19 TI SUPERVISOR compliance with RULE 1104.
	TEST DATA AND REQUEST OIL. WELL. Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complication is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED ORIGINAL SICH TITLE This form is to be filed in a request for allowell, this is a request for allowell, this form must be accompleted to the well in acc	SACKS CEMENT I and must be equal to or exceed top allow- ift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 5 1984 , 19 TI SUPERVISOR compliance with RULE 1104. invable for a newly drilled or deepened saled by a tabulation of the deviation ordance with RULE 111.
	TEST DATA AND REQUESTOIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complications is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AUG 1 Producing Method (Flow, pump, gas leading Pressure) OIL CONSERV AUG 1 TITLE This form is to be filed in if this is a request for allowell, this form must be accompliated taken on the well in accompliance.	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 5 1984 19 Compliance with RULE 1104. Investe for a newly drilled or despendent ordence with RULE 111.
	TEST DATA AND REQUEST OIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complisabove is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AUG 1 Producing Method (Flow, pump, gas leading Pressure) OIL CONSERV AUG 1 TITLE This form is to be filed in if this is a request for allowell, this form must be accompleted with the control on new and recompleted in able on new and recompleted in the depth of the control of the co	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 5 1984 19 Compliance with RULE 1104. Investe for a newly drilled or despendented by a tabulation of the deviation ordance with RULE 111. Ituat be filled out completely for allowivells. It and VI for changes of owner,
	TEST DATA AND REQUEST OIL. WELL. Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complication is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AUG 1 Producing Method (Flow, pump, gas leading Pressure) OIL CONSERV AUG 1 TITLE This form is to be filed in the leading form must be accompleted well, this form must be accompleted well name or number, or transport	SACKS CEMENT I and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 5 1984 TISUPERVISOR compliance with RULE 1104. wable for a newly drilled or deepened sailed by a tabulation of the deviation ordance with RULE 111. must be filled out completely for allowiells. II, III, and VI for changes of owner, riten or other such change of condition.
	TEST DATA AND REQUEST OIL, WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLI I hereby certify that the rules a Commission have been complisabove is true and complete to	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for	DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV AUG 1 Producing Method (Flow, pump, gas leading Pressure) OIL CONSERV AUG 1 TITLE This form is to be filed in the leading form must be accompleted well, this form must be accompleted well name or number, or transport	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 5 1984 , 19 TI SUPERVISOR compliance with RULE 1104. washe for a newly drilled or deepened enied by a tabulation of the deviation ordance with RULE 111. tust be filled out completely for allowivells.

PROSEVED

AUG 1 3 1984

O.C.O NOOMS OWNCE