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Form 9-331 Dec. 1973	Form Approved.
UNITED STATES	Budget Bureau No. 42-R1424
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	NM 13641 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well a other	Belco Federal
2. NAME OF OPERATOR	9. WELL NO.
Estoril Producing Corporation	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Undesid Antelope Ridge-Morrow Gas
llth Floor, Vaughn Bldg, Midland, TX	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	7 AREA
below.)	Sec. 15, T23S, R34E
AT SURFACE: 760'FSL & 1980 FEL,Sec. 15 At top prod. interval:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Lea New Mexico
	14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA</li> </ol>	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3428.6 GR
RACTURE TREAT	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin PLEASE SEE ATTACHED SHEET	
	U. S. GEOLOGICAL SURVEY
-	HOBBS, NEW MEXICO
Subsurface Safety Valve: Manu. and Type	Set @
8. I hereby certify that the foregoing is true and correct	
IGNED CHOLIN HICKMIN ITLE Agent	DATE August 29, 1980
(This space for Federal or State o	
ONDITIONS OF APPROVAL, IF ANY:	DATE AUCEPTED FOR RECORD
CHERNOLO OF ALL NOVAL, IF ANT.	
AND AND OF AN ROVAL, IF ANT.	
	SEP 5 1090
	SEP 5 1980
*See Instructions on Reverse	10 t

# SEP 1 6 1980

## RECEIVED

BELCO FEDERAL #1 Lea County, New Mexico

#### CASING PROCEDURE:

#### 8-19-80

Depth 11,776'. Rig up casing tools, run casing, circulate, hang liner; pull out of hole. Ran 7-5/8" casing as follows: 39 jts, 33.7#, 8 round, S95, LT&C casing (1605.31') 58 jts 29.7#, 8 round, S95, LT&C casing (2609.45') 75 jts, 26.4#, 8 round, S95, LT&C casing (2786.54'), set at 11776'. Cemented with 1300 sx. Halliburton lite, .6% halite 22A, 1/4# floseal, followed by 200 sx Cl. H, .8% halite 22A, 3# salt, displaced with 339 barrels mud. Cement locked up with 4000 psi. Plug down at 4:30 PM 8-19-80

#### 8 - 20 - 80

Depth 11,776'. Tripped, Waited on cement, circ. to test top of liner, 5-1/2 BPM at 750 psi, ran wireline log; TOP OF CEMENT 6372' behind liner, pressure up and squeeze cement, pick up RTTS tool, cemented with 600 sx Cl. H, .3% halite #9; .5% CFR 2 at 1000 psi and 5# salt per sack.

UIL CONSERVATION DIV.

# SEP 1 6 1980

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