

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well      gas ☒ well      other ☐
2. NAME OF OPERATOR  
Estoril Producing Corporation
3. ADDRESS OF OPERATOR  
11th Floor Vaughn Bldg., Midland TX
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 760' FSL & 1980' FEL, Sec. 15  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>progress report of casing procedure</u>	

5. LEASE  
NM 13641
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Belco Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME Undesig. Antelope Ridge-Morrow Gas
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 15, T23S, R34E
12. COUNTY OR PARISH Lea 13. STATE New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3428.6 GR

**RECEIVED**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**JUL 11 1980****U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-7-80

Ran 6 jts, 65#, 16" (239') csng; would not go further, Pull out of hole, removed centralizer, run in hole with 7 jts 16" casing (281') stopped again, pull out of hole with casing, pick up 17-1/2" bit & reamer; wash 460' to bottom, circulate, pull out of hole, and run 9 jts 16" casing (360'), unable to go further, presently circulating.

7-8-80 : Ran 15 jts 16", 65# csg (614') set at 610', cemented with 400 sacks Class C, 2% CC, 1/2# per bbl flo-seal, displaced with 125 barrels water, 40' cement in bottom of casing, circulate 50 sacks presently waiting on cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carolyn Hickman TITLE Agent DATE July 9, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:**ACCEPTED FOR RECORD**

DATE

**JUL 15 1980****U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO**