## State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Deswer DD, Associa, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rso Beasos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ME-TEX OI		30-025-26913										
P.O. BOX	2070	HOBBS.	N.M	. 88	240					:		
Reseas(s) for Pling (Check proper be						es (Please auple	لعنه					
Now Well	_	Change is				UNICE I			100 D			
Recompletion	Campath		Dry Co.		C	HANGE I	LN O 21-9		ATOR N	AME		
Change of contact give name					, pov				N M	00240		
at the of prince spenter			<u>.1 ((</u>	Za PaC	, BUX	2070 F	NUBB	55,	N.M.	00240		
I. DESCRIPTION OF WEI	L AND LI	Well No.   Pool Name, lecture			no Brownian Market				f Losso 🚗 📗 Losso No.			
Mattern		3							Name of Re		Lesso No.	
Lemies				_		220				D+	-	
Unit LetterI	<del></del> ·	1650	. Feet Pe		outh L			Pe	t Poon The .	East	Line	
Section 7 Tow	22	2S	Rages	37E	N	Lea MM	ì				County	
TI DESIGNATION OF TO	ANCRADT	ፒክ ለድ ለ	11 4 10	D. NIA 7771	0.1.0.0							
III. DESIGNATION OF TR	MISPURI	or Condu		D NATU	Addres (Gi	10 add 400 to 11	hich ap	rond	ار مندا إنه وجمه	PM 4 10 be 4		
Maila o Hefini	nu To			<u> </u>							•	
TEXACO ELDIS				<b></b>	Address (Gi	n address to w	hich app	provad	ار مند که وجمع	rm is to be at		
If well produces oil or liquids,	Umix	Sec	Twp.	Rgs.	is gas actually econocied?			When ?				
pve location of tanks.		<u> </u>		1	l	<del>-</del>	i					
If this production is commissed with IV. COMPLETION DATA	MAC IIOM asy o	Ther least or	pool, gr	n comming	net outpe com	her:				·		
Decision Time of Complex	00	Oil Wel		les Well	New Well	Waskover	Des	<b>yes</b>	Plug Bock	Same Res'v	Diff Res'v	
Designate Type of Complete Date Sended		mpi. Rendy t			Total Days	<u> </u>	1		- T	<u> </u>	<u>i                                    </u>	
			o mas.						P.B.T.D.			
levelons (DF, RKB, RT, GR, etc.) Name of Producing Formulaes					Top Cit/Cas Pay				Tubing Dayon			
Perfernices									Depth Casing Shee			
1.0.5 0.35					CEMENT	NG RECOR			· · · · · · · · · · · · · · · · · · ·			
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
										<del></del>		
					-							
V. TEST DATA AND REQU	JEST FOR	ALLOW	ABLE		I	<del></del>			L			
OIL WELL (Tail must be a)	ter recovery of	total volume		od and must						for full 24 hou	es)	
Date First New Oil Rue To Tank	Date of	Test			Producing M	lethod (Flow, p	mak' be	e lift, e	K.)			
Leagth of Test	Tubing	Tubing Pressure				Casing Pressure				Choite Size		
Actual Prod. During Test	Oil - Bb	Oil - Bbis.				Water - Dols.				Ge- MCF		
GAS WELL	<del>- 1</del>			<del></del>	<u> </u>			-				
Astual Prod. Test - MCF/D	Longih	of Test			Bits Conds	MAN MANCE			Convin of C	-		
	90000											
Testing Method (puer, back pr.)	1 consign	Tubing Pressure (Shut-in)				Coming Presents (Shut-in)				Chahe Sise		
VI. OPERATOR CERTIF	TCATE C	OF COM	PLIAN	NCE	1				<del></del>			
I hereby certafy that the rules and :	egulations of (	he Oil Cons	rvetice		1	OIL COM	NSE	RV	NOITA	DIVISIO	N	
Division have been complied with and that the information gives above it this and complete to the best of my knowledge and belief.						OCT 13 1993						
0, 11	·				Date	e Approve	ed _					
- Kodena Hi					p.,	ORIC	GINAL	SIGI	NED BY !	יים אין פון	ron	
RODENA HISER PRODUCTION CLERK						By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name			Title		Title	)						
AUGUST 23, 19	93		<u>- 397</u>	<u>-775</u> 0								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.