	SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE	REQUEST F	DINSERVATION COMPLESSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65 AS	
4.	Operator ME-TEX SUPPLY COMPANY				
	Address	ldress			
	P.O. Box 2070, Hobbs, NM 88240 leason(s) for filing (Check proper box) Other (Please explain)				
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gue Casinghead Gas Condens		ator	
	If change of ownership give name MARTINDALE PETROLEUM CORP., P.O.Box 2403 Hobbs, NM 88240				
u.	II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease				
	MATTERN	3 Drinkard		or Fee FEE	
	Location Unit LetterI				
	Line of Section 7 Tow	mehip <u>225</u> Range	<u>37E , NMPM. I</u>	ea County	
Ш.	DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	8 Address (Give address to which approv	ed copy of this form is to be senij	
	Navajo Refining Co Name of Authorized Transporter of Cas.		Box 159, Artesia, Address (Give address to which approv	NM 88210	
	Texaco Producing		Box 3000, Tulsa, 0		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. K 7 22S 37E	is gas actually connected?		
		th that from any other lease or pool, g	Yes give commingling order number:	11/20/80	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Despen	Plug Back Same Ree'v. Dill. Ree'v.	
	Designate Type of Completio	on - (X) Date Compl. Ready to Prod.	Tetal Depth	P.B.T.D.	
		Sure Compr. Adday to Prod.		F.B.1.U.	
	Elevations (DF, RKB, RT, GR, esc.,	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth	
	Perforations	<u></u>	L	Depth Casing Shoe	
	· •	TUBING, CASING, AND	CEMENTING RECORD	<u> </u>	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or em				and must be equal to or exceed top allow-	
OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gee lift, etc.)		1, 010.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Bize	
	Actual Prod. During Test	Oil • Bbis.	Water - Bble.	Gas+MCF	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitol, back pr.)	Tubing Pressure (Shut-1.8)	Casing Pressure (Shut-in)	Choke Bise	
VI.	. CEBTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 0 8 1989		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is rue and complete to the best of my knowledge and belief.		ORIGINAL SI		
			DIST	ICT I SUPERVISOR	
			TITLE		
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Vice-President (Tule) 2/1/89		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(Da	uej		, III, and VI for changes of owner, er, or other such change of condition.	

FEB 0.8 1305

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