1.	Address P. O. BOX 1955, Reason(s) for filing (Check proper box) New Well	REQUEST F AUTHORIZATION TO TRAN DLEUM CORFORATION HOBBS, NM 38240 Change in Transporter of: Cii Dry Gas		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Change in Ownership If change of ownership give name and address of previous owner	Casinghead Gas Condens			
IL DESCRIPTION OF WELL AND LEASE					
п.	Leose Name	Well No. Pool Name, Including For		Lease No.	
	Mattern	3 Drinkard	State, Federal	Fee	
	Location T 1/50	C and b	and 330 Feet From Th	East	
	Unit Letter <u>I</u> ; <u>1650</u>	Feet From The South Line	and Feet r fom 1 r		
	Line of Section 7 Township 225 Range 37E , NMPM, Lea Co				
	Line of Section				
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)	
	Name of Authorized Transporter of Oll			1	
	Navajo Crude Oil Purchasing		Box 175, Artesia, M KKZEX 88210 Address (Give address to which approved copy of this form is to be sent)		
	Cotter Oil Company		Box 3000, Tulsa, OK 74102		
		Unit Sec. Twp. P.ge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	K 7 225 37E	yes	11/20/80	
	If this production is commingled with	n that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA Off Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completion	(Y)	X		
		$\begin{array}{c c} \mathbf{x} \\ \hline \mathbf{x} \\ \hline \end{array}$	Total Depth	P.B.T.D.	
	Date Spudded 08/20/80	11/25/80	6739'	66901	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	2120.200	Drinkard	6406 •	6620.41	
	Perforations 6443'. 6479'. 6	490', 6501', 6503', 6508	3', 6510', 6533', 6546',	Depth Casing Shoe	
	6554', 6556', 6572', 6577', 6583' TUBING, CASING, AND CEMENTING RECORD				
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	8-5/8"	1067'	525 sx	
	7-7/8"	53"	67381	2220sx	
	1 1/5	2-3/8"	6620.4'		
			I	i	
V. TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be eq able for this depth or be for full 24 hours)				nd must be equal to or exceed top allow-	
-	OIL WELL			, etc.)	
	Date First New Cil Run To Tanks 11/20/80	Date of Test 11/25/80	Pumping		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs.			Gas - MCF	
	Actual Pred. During Test	Oil-Bble.	Water-Bbls.	180	
		72	_0_		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Nethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED /1	, 19	
			BY TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	(Ti	tle)	Fill out only Sections I. II. III, and VI for changes of owner, well come or number, or transporter, or other such change of condition-		
		28, 1980			
	(D)	1(e)	Separate Forma C-104 mus	Separate Forma C-104 must be filed for each pool in multiply	
			completed wells.		