Submit 5 Copies
Appropriate Dirarict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

## State of New Mexico Thergy, Minerals and Natural Resources Depar int

Form: C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l	T	OTRA	NSPC	OHT OIL	AND NA	UHAL GA		DI No		····	
Operator Citation Oil & Gas Corp.						Well API No. 30-025-27047-0000					
Address	μ							<del></del>			
8223 Willow Place Sour	th Ste 2	250 Ho	oust	on, Tex	as 770	70-5623					
Reason(s) for Filing (Check proper box) New Well		Change in I	Tenence	ter of:	U Oth	r (Piease expla	in)				
Recompletion	Oil .	~ —	Dry Gai	- F	Effectiv	e 11-91					
Change in Operator	Casinghead		Conden								
If change of operator give name											
• •	ANDIE	CE.								•	
II. DESCRIPTION OF WELL AND LEASE  Lease Name Well No.   Pool Name, Including							Kind	Kind of Lease		ase No.	
Antelope Ridge Unit 7 Antelope R						ka	XXXXX	XS/RESEX Federal XXX FeX			
Location			<u></u>								
Unit LenerG	:165	50	Feet Fro	om The _N	orth Lim	and <u>1980</u>	)· F-	et From The.	East	Line	
Section 27 Township	239	· >	Range	34E	, NI	мрм,		·	Lea	County	
III. DESIGNATION OF TRANS	SPORTER	OF OI	L AN	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil or Condensate X						Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Corporation						P.O. Box 1910 Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent						
Sid Richardson Carbon & Gasoline Co.					First City Tower, 201 Main St. Fort Wolls gas actually connected?   When?					ortn. IX	
If well produces oil or liquids, give location of tanks. No change	Unit	Sec.	Twp.	Kge.	It gas acman	у сошвелен:	When	1.1			
If this production is commingled with that f	rom any othe	r lease or p	ool, giv	e comming!	ing order num	ber.					
IV. COMPLETION DATA						·		·,	·,		
Designate Type of Completion	- (20)	Oil Well	0	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Ready to	Prod.		Total Depth	1	L	P.B.T.D.	<u> </u>		
Date Spudded Date Compl. Ready to Prod.					'						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Periorations	<del></del>				·			Depth Casin	ng Shoe		
		· · · · · · · · · · · · · · · · · · ·	0 + 67	IC AND	CEL CENTE	NC DECOR	<u></u>				
UOLE 0175	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
HOLE SIZE CASING & TUBING SIZE											
	<u> </u>										
							· · · · · · · · · · · · · · · · · · ·				
	 	V V OVV	ייי אייי		<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	I FOR A	LLUW A	LDLE of lood o	oil and must	be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Test		٠, ،سد	, //1431	Producing M	ethod (Flow, pi	ump, gas lift,	eic.)		·	
was a see a see. On some 20 1866	Date Of 1684										
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Annal David David Town	lon pu				Water - Bbla			Gas- MCF	Gas- MCF		
Actual Prod. During Test	Oil - Bbls.				11 = 01 · DUIM						
GAS WELL	<u> </u>						<del></del> _	-			
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Costing resource (Snor-in)			-10ac 3126			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	ICE			JOEDY	ATION	DIMEN	<b>7N</b> 1	
I hereby certify that the rules and regula	ations of the	Oil Conserv	vation				NOEL A	MARU	10101C	אוע	
Division have been complied with and is true and complete to the best of my l			en above	:	<b>!</b>			MIMIL V	7 34		
is that and complete to the best of my i		<u> </u>			Date	e Approve	ea				
Sharan	Librar	OV				<b>6</b> ° 17° E					
Signature				<del></del>	∥ By_	Chiles.	3.78 3.77 (1.17)	Y	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
	od. Reg	ulator	y Su Tiue	<u>pv</u>				·	.i		
Printed Name 2-25-92	713-469	-9664	11115		Title	<u> </u>					
Date			phone h	io.	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.