

OIL CONSERVATION DIVISION

P. O. BOX 208A

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	
Shell Western E&P, Inc.	
Address 200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Recapitulation ☐	Other (Please explain)
Change in Ownership ☒	
If change of ownership give name and address of previous owner: Shell Oil Company, P.O. Box 991, Houston, Texas 77001	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Antelope Ridge Unit	Well No. 7	Pool Name, including Formation Antelope Ridge Morrow	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter <u>G</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>27</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Shell Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1910, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Shell Western E&P, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 991, Houston, TX 77001
If well produces oil or liquids, give location of tanks: Unit <u>No</u> Sec. <u>Change</u> Twp. <u></u> Rge. <u></u>	Is gas actually connected? <u>Yes</u> When <u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Drill Res'r.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.					
Stratigraphic (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Ran To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MCF	Gravity of Condensate
Testing Method (pump, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Attorney-in-Fact

December 1, 1983 Effective January 1, 1984

OIL CONSERVATION DIVISION

APPROVED FEB 7 1984BY ORIGINAL SIGNED BY JERRY SEXTONTITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
JAN 19 1984
O.C.D.
HOBBES OFFICE

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