STATE OF NEW MEXICO 'ERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

OPERATOR SHELL OIL COMPANY	ADDRESS P. O. BOX 991, HO	USTON, TX 77001
FIELD ANTELOPE RIDGE UNIT	LEASE ANTELOPE RIDGE	WELL NO7
LOCATION UNIT LETTER, G, 1650' FNL a	and 1980' FEL, SEC. 27, T23	S, R34E

DEVIATION RECORD

SEE ATTACHED

•

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

Signature

Company

STATE OF TEXAS COUNTY OF HARRIS

Before me, the undersigned authority, on this day personally appeared <u>A. I. FORE</u>, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

FORE agnature 2 ÷ SUPERVISOR REGULATORY AND PERMITTING Title Ľ Sworn and Subscribed to before me, this the day of Notary Public in and for)Harris County, Texas.

EDDIE B. CURTIS JR. Notary Public in and for Harris County, Texa. 2014 Commission Provinces Contribution 3, 1981

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

2. LEASE NAME

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat)

, - ---

6. RRC District

7. RRC Lease Number. (Oil completions only)

3. OPERATOR Shell		2. LEASE NAME Antelope Ridge			8. Well Number 7	
Shell		·····	Threetope hildy	с		
	Oil Company	-			9. RRC Identification Number	
4. ADDRESS	······································				(Gas completions only	
P.O. 1	Box 991, Hous	ton, Texas	77001			
5. LOCATION (Section	n, Block, and Survey)				10. County	
			••• • •		Top N Mar	
	· · · · · · · · · · · · · · · · · · ·				Lea, N.Mex	
		RECORD OF	F INCLINATIO	N	•••••• • •	
*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees) -	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course ' Displacement (feet)	16. Accumulative Displacement (feet)	
114	114	1/4	0.44	0.50	0.50	
203	89	1/4	0.44	0.39	0.89	
290	87	1/4	0.44	0.38	1.27	
379	89	1/4	0.44	0.39	1.66	
460	81	1/4	0.44	0.35	2.01	
577	117	3/4	1.31	1.53	3.54	
861	284	3/4	1.31	3.72	7.26	
1112	251	1/2	0.87	2.18	9.44	
1364	252	3/4	1.31	3.30	12.74	
1616	252	1/2	0.87	2.19		
1866 ~	250	1/2	0.87	2.17	14.93	
2120	254	1	1.75	4.44	17.10	
2362	242	1	1.75	4.23	21.54	
2620	258	3/4	1.31	3.37	25.77	
2870	250	1-1/2	2.62	6.55	29.14	
3120	- 250	1/2			35.69	
If additional spa 17. Is any informatic 18. Accumulative to	ce is needed, use the on shown on the revers al displacement of we	e side of this form? 11 bore at total depth (yes n	2.17	37.86	
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*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
3371	251	1	1.75	4.39	42.25
3608	237	1/2	0.87	2.06	44.31
3840	232 .	2	3.49	8.09	52.40
3966	126	3	5.23	6,58	58.98
4028	62	· 3-3/4	6.54	4.05	63.03
4080	52	3-1/2	6.11	3.17	66.20
4122	42	3	5.23	2.19	68.39
4180	58	3-1/4	5.67	3.28	71.67
4247	67	3	5.23	3.50	75.17
4310	63	3-3/4	6.54	4.12	79.29
4370	60	2-3/4	4.80	2.88	82.17
4434	64	3-1/4	5.67	3.62	85.79
4496	62	2-3/4	4.80	2.97	88.76
4556	60	3	5.23	3.13	91.89
4620	64	3-1/4	5,67	3.62	95.51
4650	30	2-3/4	4.80	1.44	96.95
4745	95	2-1/2	4.36	4.14	101.09
4807	62	2	3,49	2.16	103,25
4869	62	1-3/4	3.05	1.89	105.14
4932	63	1-1/4	2.18	1.37	106.51
5060	128	1/2	0.87	1.11	107.62
5270	210	1/2	0.87	.1.82	109.44
5590	320	1/2	0.87	.2.78	112.22
5913	323	1/2	0.87	2.81	115.03
6225	312	1	1.75	.5.46	120.49
6541	316	1	1.75	.5.53	126.02
6823	282	1	1.75	4.93	130.95
7106	283	1/2	0.87	2.46	133.41
7417	311	1-1/2	2.62	8.14	141.55
7725	308	1-1/4	2.18	6.71	148.26
8006	· 281	3/4	1.31	3.68	151.94
8295	289	3/4	1.31	3.78	155.72
8418	123	3/4	1.31	1.61	157.33
8790	372	1 - 1	1.75	6.51	163.84
9108	318	1	1.75	5,56	169.40
9421	313	1-3/4	3.05	9.54	178.94
9702	281	1-1/2	2.62	7.36	186.30
9985	283	1	1.75	4.95	191.25
10.266	281	1-1/4	2.18	6.12	197.37
10.440	174	2-1/4	3.93	6.83	204,20
10,670	230	2-1/4	3.93	9.03	213.23

RECORD OF INCLINATION (Continued from reverse side)

If additional space is needed, attach separate sheet and check here. REMARKS: _

5.1

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

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KAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		7. RRC Lease Number. (Oil completions only)
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME Antelope Ridge	8. Well Number 7
3. OPERATOR Shell Oil Company		9. RRC Identification Number (Gas completions only)
4. Address P.O. Box 991, Houston, T	exas 77001	10. County
5. LOCATION (Section, Block, and Survey)		Lea, N.Mex

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
10,921	251	1	1.75	4.39	
11,203	282	2-3/4	4.80	13.52	217.62
11,484	281	2-1/4	3,93	11.04	231.15
11,930	446	2	3.49	15.56	242.19
	Cement	ed collars &			237.15
		Plugged back	to 8883'.	•••••••	
8790	372	1	1.75	6.51	163.84
8885	95	1-1/4	2.18	2.07	165.91
8922	37	2-1/2	4.36	1.61	167.52
8985	63	3-1/2	6.11	3.84	171.26
9051	66	3-1/2	6.11	4.03	175.20
9146	95	2	3.49	3.31	179.39
9240	94	2-1/4	3.93	3.69	190.20
9302	62	1-3/4	3.05	1.89	184 20
9425	123	2-1/2	4.36	5.36	189.64
9629	204	1-3/4	3.05	6.22	195.86
*19. Inclination measu	I displacement of well rements were made in			feet = 280.74	feet.
 21. Minimum distance 22. Was the subject w 	face location of well to to lease line as prescr ell at any time intentio he above question is "	the nearest lease line ibed by field rules nally deviated from the	vertical in any manne		X Drill Pipe
21. Minimum distance 22. Was the subject w (If the answer to t INCLINATION DATA C I declare under pena Resources Code, that I have personal knowledge sides of this form and the	face location of well to to lease line as prescr ell at any time intentio he above question is "	the nearest lease line ibed by field rules	vertical in any manne splanation of the circum OPERATOR CERTIFIC I declare under pe Resources Code, that have personal knowled that all data presented complete to the best o and information presen	r whatsoever?	feet.
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21. Minimum distance 22. Was the subject w (If the answer to the INCLINATION DATA C I declare under pena Resources Code, that I have personal knowledge sides of this form and the plete to the best of my indicated by asteriske (Signature of Authorized I John L Name of Person and Titl Name of Company	face location of well to to lease line as prescr ell at any time intentio the above question is " CERTIFICATION alties prescribed in Sec. am authorized to make the of the inclination data a at such data and facts are knowledge. This certifica (b) by the item numbers or presentative Expresentative Fox , Office (type or print) Te Drilling C	the nearest lease line ibed by field rules	vertical in any manne splanation of the circum OPERATOR CERTIFIC I declare under pe Resources Code, that have personal knowled that all data presenter complete to the best o and information presen asterisks (*) by the ite Signature of Authorized Name of Person and Time	r whatsoever?	c. 91.143, Texas Natural sented in this report, and orm are true, correct, and
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21. Minimum distance 22. Was the subject w (If the answer to t INCLINATION DATA C I declare under pena Resources Code, that I have personal knowledge sides of this form and the plete to the best of my indicated by asteriske (Signature of Authorized I <u>John L</u> Name of Person and Titl <u>Santa I</u> Name of Company Telephone: 915	face location of well to to lease line as prescr ell at any time intentio he above question is " CERTIFICATION alties prescribed in Sec. am authorized to make th of the inclination data a at such data and facts are knowledge. This certifica Mby the item numbers or Representative Fox office (type or print) Fe Drilling C 367-4181	the nearest lease line ibed by field rules	vertical in any manne splanation of the circum OPERATOR CERTIFIC I declare under pe Resources Code, that have personal knowled that all data presented complete to the best o and information presen asterisks (*) by the ite Signature of Authorized Name of Person and Ti Operator Telephone:	r whatsoever?	c. 91.143, Texas Natural sented in this report, and orm are true, correct, and

RECORD OF INCLINATION

* Designates items certified by company that conducted the inclination surveys.

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_ Date : ____

6. RRC District

Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
10,004	375	1	1.75	6.56	202.42
10,158	154	1	1.75	2.69	205.11
10,487	329	1	1.75	5.75	210.86
	63	1-1/4	2.18	1.37	212.23
10,550	440	1-1/4	2.18	9.59	221.82
11.370	380	1-1/2	2.62	9.95	231.77
	280	3/4	1.31	3.66	235.43
11,650	170	1-1/4	2.18	3,70	239.13
11,820	188	1-1/2	2.62	4.92	244.05
12.498	490	1-1/4	2.18	10.68	254.73
	255	1 - 1/2	2.62	6.68	261.41
12,753	322	1-1/2	2.62	8.43	269.84
13,075	500	1-1/4	2.18	10.90	280.74
13,575		<u> </u>	2.10		
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RECORD OF INCLINATION (Continued from reverse side)

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11. provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report) The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys, On the surveys,

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