

WRS COMPLETION REPORT

COMPLETIONS SEC 27 TWP 23S RGE 34E
PI# 30-T-0011 11/14/86 30-025-27047-0001 PAGE 1

NMEX LEA * 1650FNL 1980FEL SEC SW NE
STATE COUNTY FOOTAGE SPOT
SHELL WESTERN EXPL&PROD D X DG
OPERATOR WELL CLASS INIT FIN

7 ANTELOPE RIDGE UNIT

WELL NO. LEASE NAME
3474GR ANTELOPE RIDGE
OPER ELEV FIELD/POOL/AREA

API 30-025-27047-0001

LEASE TYPE NO. PERMIT OR WELL I.D. NO.
09/02/1986 09/13/1986 ROTARY GAS-WO
SPUD DATE COMP. DATE TYPE TOOL STATUS

12865 ATOKA NOT RPTD

PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 13575 PB 12865 OTD 13575 FM/TD MORROW

DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

25 MI SE HALFWAY, NM

TUBING DATA

TBG 2 7/8 AT 11454

INITIAL POTENTIAL

IPF 84BOPD 1058.0MCFD 144BW 48/64CK 24HRS

ATOKA PERF W/ 2/FT 12119-12626

PERF 12119-12626

TP 580

GTY 52.6 GOR 14098

POT BASED ON 18 HR TEST, FLWD 61 BO + 860 MCFD + 108

BWPD

NO TRTMNTS

FCP PKR

TYPE	FORMATION	LTH	TOP	DEPTH/SUB	BSE	DEPTH/SUB
LOG	RED BEDS				864	2610
LOG	DELWR LM		5112	-1638		
LOG	BONE SPG		8630	-5156		
LOG	WOLFCAMP		11460	-7986		
LOG	PNNSYLVN		11784	-8310		
LOG	DESMOINS		11882	-8408		
LOG	ATOKA		12073	-8599		
LOG	MORROW		12892	-9418		

CONTINUED IC# 300257030286

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Petroleum Information
CORPORATION

PI-WRS-GET
Form No 187

COMPLETIONS SEC 27 TWP 23S RGE 34E
PI# 30-T-0011 11/14/86 30-025-27047-0001 PAGE 2

SHELL WESTERN EXPL&PROD
7 ANTELOPE RIDGE UNIT

D X DG

PRODUCTION TEST DATA

MORROW PERF 13183-13413
BRPG 13183-13413 DEPTH 12865

DRILLING PROGRESS DETAILS

SHELL WESTERN EXPL&PROD
BOX 576
HOUSTON, TX 77001
713-870-3813

OWWO: OLD INFO: FORMERLY SHELL OIL CO 7
ANTELOPE RIDGE UNIT. ELEV 3474 GR. SPUD 3/27/80.
30 @ 69, 16 @ 465 W/850 SX, 10 3/4 @ 5060 W/1700
SX, 7 5/8 @ 11650 W/800 SX, 5 LNR 11435-13575
W/285 SX. OTD 13575. PB 13440. COMP 4/8/81.
IPCAOF 1691 MCFGPD. PROD ZONE: MORROW 13183-
13413.

11/11
11/11

LOC/1986/
13575 TD, PB 12865
COMP 9/13/86, IPF 84 BO, 1058 MCFG, 144
BWPD THRU 48/64 CK, GOR
14098, GTY 52.6, FTP 580,
FCP PKR
PROD ZONE - ATOKA 12119-12626
FIRST REPORT & COMPLETION



COUNTY LEA FIELD Antelope Ridge STATE NM
 OPR SHELL OIL CO. API 30-025-27047
 NO 7 LEASE Antelope Ridge Unit MAP
 Sec 27, T23S, R34E CO-ORD
 1650 FNL, 1980 FEL of Sec 7-2-43 NM
 25 mi SE/Halfway SPD 3-27-80 CMP 4-8-81

CSC	WELL CLASS: INIT D FIN DG LSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
30-69-set				
16-465-850 sx				
10 3/4-5060-1700 sx				
7 5/8-11,650-800 sx				
5-lnr-11,435-13,575-285 sx				
2 7/8-13,160				
	ID 13,575 (MRRW)		PBD 13,440	

IP (Morrow) Perfs 13,183-43 CAOF 1691 MRRW. GOR Dry; gty
 (Gas) .588; SIWHP 1725; SIBHP 2254

CONTR Santa Fe #12 OPRSELEV 3474 GL, 3503 KB sub-s 28

F.R. 2-4-80
 PD 13,000 RT (Atoka-Morrow)
 7-11-81 AMEND API NUMBER: Formerly reported as
 30-025-26668
 4-2-80 Drlg 2340
 4-7-80 Drlg 4140
 4-17-80 TD 5060; Prep Drill
 4-24-80 TD 8419; Trip
 5-2-80 Drlg 10,840
 5-12-81 TD 11,930; PBD 9810; WOC
 Could Not rec fish, set plug @ 9810
 6-5-80 TD 11,930; Drlg by @ 9676
 DOC to 9460 & Stuck DP
 Could not rec fish, set plug & drilled off
 w/Dynadrill
 6-12-80 TD 11,930; Drlg by @ 10,207
 6-20-80 TD 11,930; Drlg by @ 10,670
 6-27-80 TD 11,930; Drlg by @ 11,264

7-2-43 NM

LEA
SHELL OIL CO.

Antelope Ridge
7 Antelope Ridge Unit
Sec 27, T23S, R34E

NM
Page #2

7-3-80 TD 11,930; Drlg by @ 11,560
7-10-80 TD 11,930; STTD 11,650; Trip
7-15-80 TD 11,930; Drlg by @ 11,817
7-24-80 TD 12,140; Trip
7-30-80 TD 12,502; Circ
8-7-80 Drlg 12,807
8-15-80 Drlg 13,136
8-22-80 Drlg 13,378
8-28-80 TD 13,385; Trip
9-4-80 TD 13,385; fsg
9-15-80 TD 13,385; fsg
9-19-80 Drlg 13,479
9-26-80 TD 13,575; WOC
10-2-80 TD 13,575; WOCT

7-2-43 NM

10-9-80 TD 13,575; Rng Tbg
10-17-80 TD 13,575; PBD 13,440; SIPBU
Perf (Atoka-Morrow) @ 13,183, 13,184, 13,185,
13,186, 13,187, 13,188, 13,271, 13,272, 13,273,
13,274, 13,275, 13,276, 13,277, 13,347, 13,349,
13,350, 13,356, 13,358, 13,360, 13,362, 13,364,
13,366, 13,368, 13,370, 13,372, 13,374, 13,403,
13,405, 13,407, 13,409, 13,411, 13,413 w/2 SPI
Natural
Flwd @ 550 MCFGPD + 22 BW w/tr Oil in 5 hrs
thru 32/64 chk, TP 150 (13,183-413)
11-12-80 TD 13,575; PBD 13,440; Tstg
Perf (Atoka-Morrow) 13,183-413 w/64 shots (overall)
Natural
Flwd 8 BO + 25 BW + GAS @ 150 MCFGPD in 18 hrs
(13,183-413)
12-10-80 TD 13,575; PBD 13,440; Tstg
Acid (13,183-413) 6000 gals

7-2-43 NM

12-30-80 TD 13,575; PBD 13,440; SI
Flwd @ 40 MCFGPD + 32 BW in 24 hrs thru 32/64
chk, TP 525 (13,183-413)
1-7-81 TD 13,575; PBD 13,440; SIBHP
3-17-81 TD 13,575; PBD 13,440; Flwg Ld
Frac (13,183-413) 34,000 gals + 18,000# sd +
9000# bauxite
3-25-81 TD 13,575; PBD 13,440; Flwg
Flwd 4 BO + 84 BW + 2000 MCFGPD in 24 hrs thru
1 chk, TP 800 (13,183-413)
3-31-81 TD 13,575; PBD 13,440; SIBHP
4-6-81 TD 13,575; PBD 13,440; Flwg
Flwd 3 BO + 82 BW + 1500 MCFGPD in 16 hrs
thru 40/64 chk, TP 700 (13,183-413)
7-2-43 NM

4-9-81 TD 13,575; PBD 13,440; WOSP
Flwd 7 BO + 58 BW + 2000 MCFGPD in 24 hrs thru
40/64 chk, TP 700 (13,183-413)
7-6-81 TD 13,575; PBD 13,440; Complete
(Morrow) TWO POINT GAUGES:
Flwd 473 MCFGPD, chk NR, 60 mins, TP 1375
Flwd 918 MCFGPD, chk NR, 60 mins, TP 677
LOGS RUN: MICL, CALP, CCL
Rig Released 9-30-80
7-11-81 COMPLETION ISSUED
8-1-81 RE-ISSUE TO ADD CAOF, TWO POINT GAUGES, & TBG

7-2-43 NM
IC 30-025-70065-80