

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
P.O. BOX 75  
HOBBS, NM 88240

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. CIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM - 18306
2. NAME OF OPERATOR J. C. Williamson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 890 One First City Center Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' FSL and 660' FEL		8. FARM OR LEASE NAME Back Basin
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3496' GR		10. FIELD AND POOL, OR WILDCAT West Antelope Ridge-Atoka
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T23S, R34E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

SJS

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Attempted to acidize, had obvious communications between casing and tubing. Attempted to pull P.B.R. (packer). Could not unseat. Cut tubing 22' above packer, could not fish packer. Replaced 7 bad joints of tubing (had holes). Ran HOWCO RTTS packer, set @ 11,864'. Tested packer. Swab well down to clean. Flow well several times to clean. Tested @ 400,000 CFPD. Wait on gas contract.

RECEIVED  
MAR 8 10 53 AM '88  
CARLETON OFFICE  
AREA MANAGERS

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production

DATE 3-7-88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

SJS