

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Please indicate whether this is a new or existing well)

EXPIRES AUGUST 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. NM-18306
2. NAME OF OPERATOR J.C. Williamson		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 890 One First City Center Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FEL		8. FARM OR LEASE NAME Back Basin Unit 335
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3496 GR		10. FIELD AND POOL, OR WILDCAT West Antelope Ridge-Atoka
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 20, T23S, R34E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Per conversation with Dave Glass on November 19, 1987. We propose to re-acidize well in Atoka and put a compressor on so that well can produce into line. Well presently has 2000# pressure on line.

- 1) Acidize with 7,500 gallons Perfs 12,620'-12,841' with 23 holes. Swab back residue and test well.

NOV 23 8 14 AM '87
CASSIDY RESOURCE
AREA HEADQUARTERS

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production

DATE November 20, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

J. C. WILLIAMSON
ONE MIDLAND NATIONAL CENTER SUITE 890
MIDLAND, TEXAS 79701

November 20, 1987

Bureau of Land Management
Carlsbad, New Mexico 88220

Re: Plans for the improvement of the BHP (previously Monsanto) Back Basin Unit
#1
1980' FSL & 660' FEL of Section 20, T23S, R34E, Lea County, New Mexico

Gentlemen:

I have purchased this entire lease on Section 20 from the BHP (previously Monsanto) for \$40,000 with the provision for me to plug the well if I can not restore production. It is sitting at the present with 2000# tubing pressure and has been shut in for approximately 18 months. BHP has, however, been paying minimum royalty.

A provision in the trade with BHP was that they would reassign this lease to me 60 days before abandoning it, but they proceeded to do the plugging without apparently having any knowledge of this provision. Also, some of their partners in this lease are in bankruptcy, and Florida went broke and split up their interest in four different directions. BHP gave up getting signatures from these people and assigned their interest to me as of October 26, 1987. We are still trying to get some of the small interests here, but as of this week we have enough to proceed.


We plan to:

- (1) Purchase a compressor for this well.
- (2) Reacidize the Atoka Section at or near 12,620'. If this does not work, we plan to come back up the hole and try some sands in the Delaware group.

At present we feel that we can get the well back on production from the Atoka.

Thank you for your patience.

Yours truly,


J. C. Williamson