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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Form or Lease Name Alice Paddock
9. Well No. 9
10. Field and Pool, or Wildcat Wantz Abo
12. County Lea

a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 670, Hobbs, NM 88240
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 330 FEET FROM

THE East LINE OF SEC. 1 TWP. 22S RGE. 37E NMPM
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15. Date Spudded 10-30-80	16. Date T.D. Reached 11-19-80	17. Date Compl. (Ready to Prod.) 6-18-81	18. Elevations (DF, RKB, RT, GR, etc.) 3349' GL	19. Elev. Casinghead --
20. Total Depth 7926'	21. Plug Back T.D. 7440'	22. If Multiple Compl., How Many Single	23. Intervals Drilled By 0'-7926'	24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, bottom, Name Wantz Abo 6990'-7155'				25. Was Well Cored No
26. Type Electric and Other Logs Run Density, Neutron, FORXO Guard				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1257'	12 1/2"	625 sx- circ	
5 1/2"	15.5#	7926'	7-7/8"	1995 sx- circ	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7313'	--

31. Perforation Interval (Interval, size and number) 6990-92', 7015-17', 7059-61', 7086-88', 7120-22', 7153-55' with (2) 1/2" JHPF (24 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6990'-7155' AMOUNT AND KIND MATERIAL USED 7800 gals 20% NEFE HCL
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PRODUCTION							
33. Date First Production 6-18-81		Production Method (Flowing, gas lift, pumping - Size and type pump) pump				Well Status (Prod. or Shut-in) prod	
Date of Test 6-24-81	Hours Tested 24	Shoke Size 2" WO	Prod'n. For Test Period 20	Oil - BBL. 0	Gas - MCF 3	Water - BBL. 23	Gas - Oil Ratio 38.2°
Flow Tubing Press. 30#	Casing Pressure 30#	Calculated 24-Hour Rate 20	Oil - BBL. 0	Gas - MCF 3	Water - BBL. 38.2°	Oil Gravity - API (Corr.) 38.2°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED RDPithe	TITLE Area Engineer	DATE 6-26-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1265	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1340	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2474	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2600	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2886	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3448	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5170	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5620	T. Gr. Wash _____ 7490	T. Morrison _____	T. _____
T. Tubb _____ 6176	T. Granite _____ 7586	T. Todilto _____	T. _____
T. Drinkard _____ 6435	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6706	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1265		Red Beds				
1265	1340		Anhydrite				
1340	2474		Salt				
2474	2600		Anhydrite				
2600	7490		Dolo, Shale, Sand				
7490	7586		Detrital Granite				
7586	7910		Granite				