

DISTRICT OFFICE
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-104
 Supersedes Old C-101 and C-111
 Effective 1-1-65

Operator
 Gulf Oil Corporation
 Address
 P. O. Box 670 Hobbs, New Mexico 88240
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of Oil ☐
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain) Request Temporary Permission to surface commingle with Blinbry, Tubb Gas, Drinkard and Wantz Granite Wash.

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
 Lease Name Alice Paddock Well No. 9 Pool Name, including Formation Wantz Abo Kind of Lease State, Federal or Fee Fee Lease No.
 Location
 Unit Letter P ; 660 Feet From The South Line and 330 Feet From The East
 Line of Section 1 Township 22S Range 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
 Shell Pipeline Corporation P. O. Box 1910 Midland, TX 79701
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
 Warren Petroleum Corporation P. O. Box 1589 Tulsa, OK 74100
 If well produces oil or liquids, give location of tanks. Unit J Sec. 1 Twp. 22S Rge. 37E Is gas actually connected? yes When 6-24-81
 If this production is commingled with that from any other lease or pool, give commingling order number: PC-500

COMPLETION DATA
 Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res. ☐ Diff. Res. ☐
 Date Spudded 10-30-80 Date Compl. Ready to Prod. 6-16-81 Total Depth 7926' P.B.T.D. 7440'
 Elevations (DF, RKB, RT, GR, etc.) 3349' GL Name of Producing Formation Wantz Abo Top Oil/Gas Pay 6990' Tubing Depth 7313'
 Perforations 6990' - 7155' Depth Casing Shoe 7926'
 TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
 12 1/4" 8-5/8" 1250' 350
 7-7/8" 5 1/2" 7700' 450
 2-3/8" 7313'

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)
 Date First New Oil Run To Tanks 6-16-81 Date of Test 6-24-81 Producing Method (Flow, pump, gas lift, etc.) Pump
 Length of Test 24 hrs. Tubing Pressure 30# Casing Pressure 30# Choke Size -
 Actual Prod. During Test 23 Oil-Bble. 20 Water-Bble. 3 Gas-MCF -
 correc. gravity 38.1

GAS WELL
 Actual Prod. Test-MCF/D Length of Test Dbls. Condensate/MCF Gravity of Condensate
 Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 RDP
 Area Engineer
 6-24-81

OIL CONSERVATION COMMISSION
 JUN 28 1981
 APPROVED BY
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 110.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.