STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

we. of Corica Accelves	1	
DISTRIBUTION		
SANTA FE		
FILE	T	
U.\$.0.5,		
LAND OFFICE		
OPERATOR		

OIL CONSERVATION DIVISION

SANTA FE	į	1 1	CARLTA CT NC	W MEXICO 87501		Revised 10-1-1
LEILE			SANTA FE, NE	W WEYICO 8/301		
j		1			Sa. Indic	ate Type of Lease
U.S.G.S.		-			State	Foo X
LAND OFFICE				•		Oil & Gas Leuse No.
OPERATOR					3, 51016	On a Gds Lease No.
						mmmm
IDO NOT USE	THIS FORM FO	INDRY NOTICE	ES AND REPORTS O	N WELLS BACK TO A DIFFERENT RESERVO	17.	
	USE "APS	LICATION FOR PERM	HILL OR TO DEEPEN OR PLUG HIT —" (FORM C-101) FOR S	UCH PROPOSALS.)		
۱. داد (یا	GÁS -	1		•	7. Unit 7	Igreement Name
well X	WELL L	OTHER-				
2. Name of Operator					8. Form	or Lease Name
Gulf Oil C	orporati	.on			A1	ice Paddock
3. Address of Operato	21				9. Well N	
P. O. Box	670, Hob	bs, NM 882	40			9
1. Location of Well					10, Field	i and Pool, or Wildcat
					İ	
UNIT LETTER	P	660r	EET FROM THESouth	LINE AND330	FEET FROM WAD	tz Abo
			•			
THE East	LINE,	SECTION	TOWNSHIP 225	37E	NMPM.	

	//////	1//////////////////////////////////////	5. Elevation (Show whether	er DF, RT, GR, etc.)	12. Coun	ı, (
			3349	9' GL	T.	ea ()
16.	Ch	ook Appropries				
				Nature of Notice, Repo		
	NOTICE C	OF INTENTION	1 TO:	SUB .	SEQUENT REPOR	RT OF:
			<u></u>		,	,
PERFORM REMEDIAL W	ORK		PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORABILY ABANDO	* <u> </u>			COMMENCE DRILLING OPHS.		PLUG AND ABANDONMENT
PULL OR ALTER CASIN	c []		CHANGE PLANS	CASING TEST AND CEMENT JO	QB	
			1. 18			Ę.
				OTHER Acidized		
OTHER				OTHER ACIDIZED		<u> </u>
		ted Operations (Cla	early state all pertinent de	Plails, and give pertinent dates		date of starting any propose
Acidized wropes 6600# 2-7/8" tub	ith 6000 , avg 60 ing, BP,	gals 20% N 50#, min 550 MA, perf so	EFE slick HCL, (00#, AIR 7.1 BPM ub and SN to 731		s, including estimated 200# rock sal in 2800#. GI pump. Start v	. Max
Acidized wropes 6600# 2-7/8" tube	ith 6000 , avg 60 ing, BP,	gals 20% N 50#, min 550 MA, perf so	EFE slick HCL, (00#, AIR 7.1 BPM ub and SN to 731	T20) 7/8" RCNB's & I, ISIP 4000#, 30 m	s, including estimated 200# rock sal in 2800#. GI pump. Start v	t. Max I with
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Acidized with pres 6600# 2-7/8" tube to frac tar	ith 6000, avg 60 ing, BP, nk. Com	gals 20% N 50#, min 550 MA, perf so plete after	EFE slick HCL, (00#, AIR 7.1 BPM ub and SN to 731 drilling, perfi	T20) 7/8" RCNB's & I, ISIP 4000#, 30 m	s, including estimated 200# rock sal in 2800#. GI pump. Start v	t. Max I with
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Acidized with press 6600# 2-7/8" tube to frac tar	ith 6000, avg 60 ing, BP, nk. Com	gals 20% N 50#, min 550 MA, perf so plete after	EFE slick HCL, (00%, AIR 7.1 BPMub and SN to 731 drilling, perfi	reals, and give pertinent dates (20) 7/8" RCNB's & I, ISIP 4000#, 30 m 3'. Run rods and ng, acidizing 6-23	s, including estimated 200# rock sali in 2800#. GII pump. Start v -81.	E. Max H with well ppg
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