

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27136
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1811
7. Lease Name or Unit Agreement Name State "IG"
8. Well No. 1
9. Pool name or Wildcat West Triste Draw - Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3664' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Harvard Petroleum Corporation
3. Address of Operator P.O. Box 936, Roswell, NM 88202-0936	4. Well Location Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line Section 32 Township 23S Range 32E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Deviate & Sidetrack ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/30/97 RIH w/ bit and scraper, 11/18/97 Set CIBP at 4810', 11/23/97 Set 6 1/2" whipstock & mill window in csg.
11/25 to 12/10/97 Sidetrack and drill to 8616' w/ 6 1/2" hole. Btm hole 94.4' south & 248.9' east of surface location.
12/10/97 Run 4 1/2" J55 and N80 csg to 8615', cmt w/ 740 sx Super "C" Modified
12/16/97 Run CET, found cmt top at 6500', perf 4 sqz holes at 6400'
12/18/97 Sqz w/ 465 sx Super "C" modified
12/22/97 Drill out and test to 3000 psi, held good.
12/24/97 Run CBL, TOC at 2500', perf 8482-86' and 8430-34' (10 holes), acidize w/ 1000 gal 10% HCL, Frac w/ 21,400 gals 50 Q CO2 foam w/ 35,000# 20/40 Ottawa, tailed w/ resin coated sand. Swab test zone.
1/20/98 Set RBP at 8328', perf 7385-95' w/ 2o holes, Acidize w/ 1000 gals 10% HCL. Frac w/ 13,300 gals 50 Q CO2 foam w/ 17,500# 20/40, tail w/ 9840# 20/40 resin coated sand. Swab test zone.
1/27/98 Pull RBP, swab test both zones then SI, waiting on gas line.
2/21/98 Hook up well, begin producing w/ hydraulic jet pump. IP - 80 BO, 78 MCF, 237 wtr in 24 hr period.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Harvard TITLE Vice President DATE 4-8-98
(505)
TELEPHONE NO. 623-1581

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY GARY WINK TITLE FIELD REP. DATE APR 8 1998

CONDITIONS OF APPROVAL, IF ANY: