

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. API-30-025-27136
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-1811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name State "IG" Com			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐	8. Well No. # 1			
2. Name of Operator Harvard Petroleum Corporation	9. Pool name or Wildcat Wildcat-Delaware			
3. Address of Operator P. O. Box 936 Roswell, NM 88202-0936				
4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>23-S</u> Range <u>32-E</u> NMPM <u>Lea</u> County				
10. Date Spudded Plugged Back 3/9/92	11. Date T.D. Reached 3/12/92	12. Date Compl. (Ready to Prod.) 4/7/92	13. Elevations (DF & RKB, RT, GR, etc.) 3664 GR	14. Elev. Casinghead 3666
15. Total Depth 15,920	16. Plug Back T.D. 8639'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made No
19. Producing Interval(s), of this completion - Top, Bottom, Name 7992-97, 8393-8410, 8455-70 Brushy Canyon Delaware				22. Was Well Cored No
21. Type Electric and Other Logs Run None				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	705'	20"	750 SKS	-0-
10 3/4"	51	4740'	14 3/4"	3160 SKS	-0-
7 5/8"	39 & 33.7	12060	9 1/2"	1975 SKS	-0-

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	11,604	15,920	550	---	2 7/8"	8044'	---

26. Perforation record (interval, size, and number) 7992-7997 (.375") 26 Holes 8393-8410 (.375") 16 Holes 8455-8470 (.375") 46 Holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED	
			7992-97 1000Gal. 7 1/2% HCL, 7,500 Gal X-Link	
			8393-8470 1000Gal 7 1/2% HCL, 17,500 Gal X-Link & 42,000 #20/40 SND	

28. PRODUCTION

Date First Production 4/17/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" X 1 1/4" X 26" Insert Pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4/17/92	Hours Tested 24	Choke Size ----	Prod'n For Test Period	Oil - Bbl. 40	Gas - MCF 20	Water - Bbl. 171	Gas - Oil Ratio
Flow Tubing Press. -----	Casing Pressure 20#	Calculated 24-Hour Rate	Oil - Bbl. 40	Gas - MCF 20	Water - Bbl. 171	Oil Gravity - API - (Corr.) 40°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used for fuel	Test Witnessed By Tony Karr
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30. List Attachments C-102 Plat, Logs, DSTS & TOPS Previously reported by Amoco
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name Jeff Harvard Title Vice President Date 4/21/92