

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-5166

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: PXA	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State IG Com
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER B, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 23-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Wildcat Atoka
15. Elevation (Show whether DF, RT, GR, etc.) 3664' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 1-9-84. Loaded tubing with 45 bbl brine water and loaded casing with 120 bbl. Released packer and POH. Ran CIBP and set at 14,370'. Loaded hole and circulated. Spotted 25 sx class H cement from 14,370'-14,045'. Spotted 9 bbls gelled brine water from 14,045'-13,393'. Spotted 25 sx class H cement plug from 13,393'-13,068'. Spotted gelled brine water from 13,068'-11,950'. Spotted a class H cement plug from 11,950'-11,850'. Spotted 127 bbl gelled brine water from 11,850'-8663'. Spotted a 25 sx class H cement plug from 8663'-8557'. Spotted 89 bbls gelled brine water from 8557'-6216'. Spotted 25 sx class H neat from 6216'-6110'. Spotted 42 bbl gelled brine water from 6110'-4871'. Spotted 25 sx class C neat cement from 4871'-4765'. Spotted 138 bbl gelled brine water from 4765'-1280'. Spotted 25 sx class C neat from 1280'-1180'. Spotted 11 bbls gelled brine water from 1180'-805'. Ran 4" casing gun and perfered 804'-805' with 4 JSPF. Ran cement retainer and set at 608'. Pumped 200 sx class C neat cement. Circulated out 30 sx from behind 7-5/8" casing. Spotted 25 bbl gelled brine water. Spotted a 10 sx class C neat surface plug. Installed PXA marker and moved out service unit 1-14-84.

O+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 2-1-84
APPROVED BY R. A. Miller TITLE OIL & GAS INSPECTOR DATE OCT 30 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 8 1984

O.C.D.
HOBBS OFFICE